

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2021
STAMPS: Issued in Compliance with Order in Cases 14-E-0151 and 15-E-0751 issued April 15, 2021.

LEAF: 198
REVISION: 13
SUPERSEDING REVISION: 12

GENERAL INFORMATION

36. Net Metering for Solar Electric Generating Equipment, Farm Waste Electric Generating Equipment, Micro-Combined Heat and Power Generating Equipment, Fuel Cell Electric Generating Equipment, and Micro-Hydroelectric Generating Equipment

36.1.7 To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
- 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
- 3) Each project must operate independently of other units.

36.1.8 Net Metering compensation under this Rule No. 36 will no longer be available to new projects with eligible electric generating equipment under PSL Section 66-j after March 9, 2017. Projects with eligible generating equipment under PSL Section 66-j that are either in service or have completed Step 8 of the Standard Interconnection Requirements (SIR) for projects greater than 50 kW or Step 4 of the SIR for projects equal to or less than 50 kW by the close of business on March 9, 2017 will remain eligible under Rule No. 36 net metering tariffs provided that written notification of the completion of Step 8 or Step 4 of the SIR, as required by Step 9 and Step 5 of the SIR, has been provided to the Company by March 17, 2017. Projects in service by March 9, 2017 or projects that have completed the above milestones by March 17, 2017 define the Company's ceiling for net metered compensation under this Rule No. 36. The Company's ceiling as reported to the Commission on March 31, 2017 is 178.23 MW.

36.1.9 Mass market on-site projects, defined as those Customer-Generators served under a residential or small commercial service class that are not billed for demand, that are in service as of March 9, 2017, or have completed the required milestones set forth above by March 17, 2017, will be permitted to pair on-site energy storage with the eligible generating equipment under PSL Section 66-j and remain eligible under Rule No. 36 net metering tariffs.

36.1.10 Projects compensated under Rule No. 36 net metering tariff will be provided a one-time, irrevocable opt in to the Value Stack tariff under Rule No. 40, when available.

36.1.11 Projects compensated under Rule No. 36 are ineligible to participate in the Company's Term-DLM program or Auto-DLM program.

36.2 Qualifying Customers must install and operate the Solar, Farm Waste Electric Generating system, Micro-Combined Heat and Generating Equipment, Fuel Cell Generating Equipment, and Micro-Hydroelectric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements for New Distributed Generation Units of 5 MW or Less, Connected in Parallel to Utility Distribution Systems and Addendum -SIR, as may be from time to time changed, amended and/or supplemented. Qualifying Customers must also complete the Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less, Connected in Parallel With Utility Distribution Systems.