

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2021
STAMPS: Issued in Compliance with Order in Cases 14-E-0151 and 15-E-0751 issued April 15, 2021.

LEAF: 200
REVISION: 7
SUPERSEDING REVISION: 6

GENERAL INFORMATION

37. NET METERING FOR RESIDENTIAL, FARM SERVICE AND NON-RESIDENTIAL WIND ELECTRIC GENERATING SYSTEMS AS DEFINED IN PUBLIC SERVICE LAW ("PSL") 66-1

37.1 Applicable to:

37.1.1 Residential Customer-Generators who own or operate one or more wind electric generators with a combined rated capacity of not more than twenty-five kilowatts (25 kW).

37.1.2 Farm Based Customer-Generators who own or operate wind electric generating equipment located and used on land used in agricultural production as defined in subdivision four of Section 301 of the Agriculture and Markets Law and which is also the location of the customer's primary residence, with a combined rated capacity of not more than 500 kilowatts (500 kW).

37.1.3 A non-residential Customer-Generator which owns or operates wind electric generating equipment located and used at its premises with a combined rated capacity of not more than two thousand kilowatts (2,000 kW).

37.1.4 Projects compensated under Rule No. 37 are ineligible to participate in the Company's Term-DLM Program or Auto-DLM Program.

37.1.5 To qualify for net metering under Rule 37, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:

- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
- 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
- 3) Each project must operate independently of other units.

37.2 Qualifying Customers must install and operate Wind Electric Generating Equipment in compliance with Rule No. 53 – Standard Interconnection Requirements and Application Process for New Distributed Generators 2 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR") as may be amended from time to time changed, amended, and/or supplemented. Qualifying Customers must also complete a Form "K"-Standardized Contract for Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems.

37.3 This program will be available to qualifying customers on a first come, first served basis, until the total rated generating capacity for Wind Electric Generating Equipment in the Company's service territory is equivalent to 19,608 kW. (In accordance with PSL 66-1, three-tenths percent of Niagara Mohawk's electric demand for the year 2005.)