

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2021
Issued in compliance with Order in Case Nos. 15-E-0751 and 14-E-0151, dated April 15, 2021.

Leaf No. 160.39.21.1
Revision: 6
Superseding Revision: 5

GENERAL INFORMATION

26. Value of Distributed Energy Resources ("VDER") (Cont'd)

A. Phase One Net Energy Metering ("NEM") (Cont'd)

2. Available to (Cont'd):

- b. A customer that meets the requirements of 2.a.i or 2.a.ii above shall be permitted to include energy storage technology with their Facility and remain eligible for Phase One NEM as described therein.
- c. A change in ownership shall not affect the compensation term.
- d. A customer (Host Account) that meets the requirements of 2.a.iii. or 2.a.iv. above shall be permitted to designate non-metered account(s) as a Satellite Account if the Host Account is being compensated based on a monetary crediting methodology under this Rule, Value of Distributed Energy Resources ("VDER").
- e. A customer installing a Facility that does not meet the requirements in 2.a above shall refer to Rule 26.B. Value Stack.

3. Billing and Compensation Term

- a. For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customer with the electricity (kWh) supplied by the customer to the Company. The Company shall calculate credits in accordance with Billing provision in Rules 14, 15, 16, 18, 19, or 20 as applicable to the type of Facility, for a period of 20 years from the project's in-service date, except for customers that are grandfathered pursuant to Rule 28 for Remote Net Metering. Such grandfathered customers shall be permitted to complete their term in accordance with the Special Provision.
- b. The value of any credit remaining on a customer's account for excess electricity produced by the customer-generator (Facility) shall continue to carry over to the next monthly billing period. Any unused credits at the end of project's compensation term shall be forfeited.

4. Metering

- a. The Company shall install metering appropriate for the customer's service classification that enables the Company to measure the electricity delivered to the customer and measure the electricity supplied by the customer to the Company for a customer that meets the requirements of 2.a.i or 2.a.ii above.
- b. For all other projects, the Company shall install metering capable of recording net hourly consumption and injection for a customer. The customer shall be responsible for the cost of the meter, the installation, and any additional costs.
- c. Where the Company determines that a second meter should be installed, no additional costs shall be billed to the customer. When a second meter is requested by the customer that is not required by the Company, the customer shall be responsible for the cost of the meter, the installation and any additional costs including the cost of providing telecommunication ability necessary for the communication between RG&E and the meter.

5. Interconnection

- a. Customers electing service under this provision must operate in compliance with standards and requirements set forth in the Distributed Generation Interconnection Requirements found in P.S.C. No. 19, Section 10 and Addendum-SIR to P.S.C. No. 19. In addition, customers must execute the New York State Standardized Contract For Interconnection of New Distributed Generation Units With Capacity of 5 MW or Less Connected in Parallel with Utility Distribution Systems ("SIR Contract"), as contained within Addendum-SIR of P.S.C. No. 19.
- b. The customer shall be responsible for costs for a dedicated transformer(s) or other equipment, should it be deemed necessary by the Company, pursuant to the Addendum-SIR to P.S.C. No. 19. In the event that the total rated generating capacity of electric generating equipment that provides electricity to the Company through the same local feeder line exceeds twenty percent of the rated capacity of the local feeder line, the customer owning or operating such equipment may be required to comply with additional measures to ensure the safety of the local feeder line.

ISSUED BY: Joseph J. Syta, Vice President, Controllor and Treasurer, Rochester, New York

Cancelled by 7 Rev. Leaf No. 160.39.21.1 Effective 09/17/2021