

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: May 1, 2021  
Issued in compliance with Order in Case Nos. 15-E-0751 and 14-E-0151, dated April 15, 2021.

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Revision: 3  
Superseding Revision: 2

### GENERAL INFORMATION

#### 26. Value of Distributed Energy Resources (“VDER”) (Cont’d)

##### B. Value Stack:

##### 1. Eligibility:

- a. i. Any customer, residential or non-residential, who owns or operates electric generating equipment (“Facility”), as defined in Public Service Law (“PSL”) §66-j or PSL§66-l, limited in size as set forth in the table below:

| Generator Type      | Size Limit on System |                 |
|---------------------|----------------------|-----------------|
|                     | Residential          | Non-Residential |
| Solar               | Up to 5 MW           |                 |
| Micro-hydroelectric | Up to 5 MW           |                 |
| Fuel Cell           | Up to 5 MW           |                 |
| Micro-CHP           | 10 kW                | N/A             |
| Farm Waste          | Up to 5 MW           |                 |
| Wind                | Up to 5 MW           |                 |
| Farm Wind           | Up to 5 MW           |                 |

- ii. A customer may install stand-alone energy storage equipment or pair with a Facility when submitting an application for net metering pursuant to this Rule.
- iii. Technologies eligible for the Clean Energy Standard Tier 1 (“CES Tier 1”), as listed in Appendix A of the Commission’s Order Adopting A Clean Energy Standard, issued on August 1, 2016 in Case 15-E-0302, including projects utilizing the same technology as defined for CES Tier 1 that were installed and operational by January 1, 2015, up to 5 MW in size, are eligible for compensation under this Rule as provided herein.
- iv. To qualify for net metering, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria:
- 1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid.
  - 2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or separate memorandum of lease uniquely identifying each project.
  - 3) Each project must operate independently of other units.
- b. A customer taking service pursuant to Rule Nos. 13, 14, 15, 16, 18, 19, 20, 23 or Rule 26.A, Phase One NEM may opt to take service under this Rule. Such election shall be a one-time election and shall be irrevocable.
- i. An existing customer with a Facility that is sized less than 2 MW may have the capability, based on existing design and location, to increase the capacity of the Facility up to 5 MW. If an existing customer chooses to increase the size of its Facility, the Facility shall receive compensation pursuant to the Value Stack for the entire project.
  - ii. An existing customer taking service pursuant to Rule 23, Community Distributed Generation, that chooses to increase the capacity of their Facility greater than 2 MW, up to 5 MW, may be assigned to a new Tranche as described in Rule 26.B.6.vi.
- c. A customer with an existing generator sized between 2 MW and 5 MW, that otherwise meets the eligibility requirements pursuant to PSL §66-j or PSL§66-l and herein, taking service pursuant to Service Classification No. 10; or receives compensation through bilateral contracts or the NYISO; may make a one-time irrevocable election to opt to take service pursuant to their otherwise applicable Service Classification and receive compensation for excess generation pursuant to this Rule, 26.B. Value Stack.