

PSC NO: 15 ELECTRICITY

LEAF: 163.9.6

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION

REVISION: 4

INITIAL EFFECTIVE DATE: 05/01/21

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 14-E-0151 dated April 15, 2021

48. Value of Distributed Energy Resources (VDER) (Cont'd)**B. Value Stack****Applicability:**

The provisions of this Section will be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, or 13 that own or operate electric generating equipment, as defined in Public Service Law §66-j and as defined in Public Service Law §66-l. Effective December 1, 2018 the provisions of this section will also be applicable to customers taking service under Service Classification Nos. 1, 2, 3, 6, 13 or 14 that own or operate Clean Energy Standard ("CES") Tier 1 eligible resources that were not previously net energy metering ("NEM") eligible, stand-alone storage or regenerative braking systems, all as defined in the Commission's September 12, 2018 Order in Case 15-E-0751 et al. Eligible customers may supply their electric load and/or sell electric energy to the Company as set forth in General Information Section 3.C. Limitations on system size applicable to this General Information Section 48.B are summarized in the table below. Customers must also meet the requirements of General Information Section 48.A – Applicability as to interconnection costs.

Customers taking service under the provisions of General Information Sections 37, 38, 46 or 48.A may be eligible to make a one-time, irrevocable election to take service under the provisions of this General Information Section 48.B as defined herein.

Technology Type	Limit on System Size	
	Residential	Non-Residential
Eligibility Pursuant to PSL §66-j and §66-l		
Micro-CHP	10 kW	N/A
Solar	Up to 5 MW	
Farm Service Solar		
Micro-hydroelectric		
Fuel Cell		
Farm Waste		
Wind		
Farm Wind		
Eligibility Pursuant to September 12, 2018 Order		
CES Tier 1 Eligible Resources (not previously NEM eligible)	Up to 5 MW	
Stand-Alone Storage/ Regenerative Braking		

In order to satisfy the 5 MW limit applicable to photovoltaic generating equipment, the Customer Generator must comply with the requirements of the generating size limits by complying with the following criteria: (1) Each project up to the respective generating size limit must be separately metered and separately interconnected to the utility grid; (2) Each project must be located on a separate site which can be accomplished by a project having a separate deed or a unique Section-Block-Lot (SBL), a separate lease, and a separate metes and bounds description recorded via either a deed or a separate memorandum of lease uniquely identifying each project; and, (3) Each project must operate independently of other units.