

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: JUNE 1, 2021

LEAF: 221.1
REVISION: 6
SUPERSEDING REVISION: 5

STAMPS: Issued in Compliance with Order in Case 20-M-0082 Issued February 11, 2021.

GENERAL INFORMATION

41. SYSTEM BENEFITS CHARGE (Continued)

41.4 IEDR Surcharge Rate:

Beginning June 1, 2021, the IEDR surcharge rate will collect funds associated with Phase I development costs of the IEDR program that are not otherwise paid for by NYSERDA and/or LIPA, or any other costs associated with the IEDR program that the Commission authorizes for collection through the IEDR surcharge rate. Phase I development costs to be included in the IEDR surcharge rate shall be as specified in the Commission's February 11, 2021 Order in Case 20-M-0082. The IEDR surcharge rate will be calculated by dividing the necessary collections by the projected annual kWh sales. The necessary collections will be forecasted costs for the upcoming year, plus or minus any under- or over-collections for prior years, including interest at the Other Customer Capital Rate.

41.5 On an annual basis, the Statement of SBC will be filed on no less than 15 days' notice to become effective January 1st of each year.

41.6 The SBC rates will be stated in cents per kWh.

41.7 Energy Efficiency Program Costs (ETIP):

Commencing April 1, 2018, the Company's electric energy efficiency costs (ETIP) will be recovered in the Company's base rates.

41.7.1 Customers who have load served by NYPA (including RNY load) and SC12 customers in accordance with their individual contracts, are exempt from the ETIP on the NYPA portion of their load, except as provided in Rule 41.2.1 and except as provided in Rule 31.

41.7.2 Exempt customers in Rule 41.7.1 will receive a monthly credit on their bills for ETIP costs included in base rates based on their service class.

41.7.3 The ETIP Exemption will be a separate line item on exempt customer's bills and labeled as the SBC Exemption.

41.7.4 The following credits will be applied to exempt customers per kW of NYPA load:

	<u>Per kW</u>
SC2D	(\$0.53)
SC3 SEC	(\$0.70)
SC3 PRI	(\$0.78)
SC3 SUB/TRA	(\$0.67)
SC3A SEC/PRI	(\$0.85)
SC3A SUB	(\$0.89)
SC3A TRA	(\$0.84)