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Consolidated Edison Company of New York, Inc.

Revision: 8

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Issued in compliance with Order in Case 19-E-0735 dated 07/15/2021

## **GENERAL RULES**

## 24. Service Classification Riders (Available on Request) – Continued

## RIDER R - Net Metering and Value Stack Tariff for Customer-Generators - Continued

## F. Remote Net Metering, Remote Crediting, and Community Distributed Generation - Continued

- 3. Community Distributed Generation Continued
  - c. Allocations of Generators' Output Continued

At least 60 days before commencing net metered or Value Stack Tariff service under CDG, the CDG Host must submit to the Company its list of CDG Satellite Accounts and the percentage (at up to three decimal places of accuracy) of the CDG Host's net energy output to be allocated to each, as well as the percentage to be retained by the CDG Host. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. The unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with paragraphs H.4.d and H.4.g. of this Rider, to determine the unallocated credits. The unallocated credits will be added to the retained credits on the CDG Host account for future redistribution to the CDG Satellites. Allocations that total more than 100.000% shall be rejected.

For any monthly billing period in which there is insufficient metering data available to ascertain the kWhr supplied by the CDG Host to the CDG Satellite Accounts, the CDG Host's excess credits will be assumed to be zero. If actual data later becomes available, credits will be applied as appropriate.

After commencing net metered or Value Stack Tariff service under CDG, the CDG Host may modify its CDG Satellite Accounts and/or the percentage allocated to itself or one or more of its CDG Satellite Accounts once per CDG Host billing cycle by giving notice to the Company no less than 30 days before the CDG Host Account's cycle billing date to which the modifications apply. If less than 100.000% of the CDG Host net energy output is allocated by the CDG Host, the difference becomes the unallocated CDG Satellite percentage. The unallocated CDG Satellite percentage, together with the percentage retained by the CDG Host, will be multiplied by the CDG project's Value Stack compensation for the applicable billing period, excluding any Market Transition Credit and Community Credits, in accordance with paragraphs H.4.d and H.4.g. of this Rider, to determine the unallocated credits. The unallocated credits will be added to the retained credits on the CDG Host account for future redistribution to the CDG Satellites. Allocations that total more than 100.000% shall be rejected.

For Grandfathered Net Metering or Phase One NEM service, the CDG Host must furnish to the Company, once each year, no less than 30 days before the CDG Host's 12-month anniversary of commencing CDG net-metered service, written instructions for allocating the kWhr credit or monetary credit, as applicable, that remains on the CDG Host Account at the end of the annual period ("Annual Credit") to one or more of its CDG Satellite Accounts. No portion of the Annual Credit may be allocated to the CDG Host Account. No distribution will be made if instructions are not received by the required date.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY Cancelled by 9 Rev. Leaf No. 249.4 Effective 09/17/2021