

**P.S.C. NO. 3 ELECTRICITY**

LEAF: 181.3.3

**ORANGE AND ROCKLAND UTILITIES, INC.**

REVISION: 2

INITIAL EFFECTIVE DATE: September 1, 2021

SUPERSEDING REVISION: 0

Issued in compliance with Order in Case 19-E-0735 dated 7/15/2021.

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**GENERAL INFORMATION****13. SERVICE CLASSIFICATION RIDERS (Continued)****RIDER N (Continued)****NET METERING AND VALUE STACK TARIFF FOR CUSTOMER-GENERATORS****REMOTE NET METERING, REMOTE CREDITING, AND COMMUNITY DISTRIBUTED GENERATION  
(Continued)****(C) Community Distributed Generation (Continued)****(3) Allocation of Generator's Output (Continued)****(c) All other CDG Projects, except Farm Operations CDG Projects**

No more than 40 percent of the output of the CDG Host may serve CDG Satellite Accounts that have an annual average billed demand of greater than 25 kW, measured using the most recent 12 months of CDG Satellites' bills at the time of the Company's receipt of a CDG Host's allocation; CDG Satellite Accounts that do not count towards the 40 percent output limit are residential customers, non-residential customers that are not billed on a demand basis, and non-residential customers that are billed on a demand basis with annual averaged billed demand that is less than or equal to 25 kW, measured using the most recent 12 months of bills at time of project allocation submitted to the Company.

Once a CDG Host served under the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, begins crediting pursuant to the Grandfathered Net Metering, Phase One NEM, or Value Stack tariff, as applicable, the CDG Host must continue to use the allocation methodology approved by the Company for that project.

Verification of the above requirements shall be completed by the Company each time an allocation is submitted by a CDG Host based on the methodology established during the Company's final approval of the CDG Host's initial allocation.

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Issued By: Robert Sanchez, President, Pearl River, New York