

PSC NO: 12 GAS LEAF: 138.56
COMPANY: THE BROOKLYN UNION GAS COMPANY REVISION: 7
INITIAL EFFECTIVE DATE:09/01/21 SUPERSEDING REVISION: 6
STAMPS: Issued in compliance with Order in Case 19-G-0309 dated August 12, 2021

GENERAL INFORMATION – Continued

61. DELIVERY RATE ADJUSTMENT

Firm Service Classifications:

The Delivery Rate Adjustment (“DRA”) will apply to all customers being served under Service Classification Nos. 1A, 1AR, 1B, 1BR, 1B-DG, 2-1, 2-2, 3, 4A, 4A-CNG, 4B, 7, 17 and 21. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of a weather normalization adjustment applicable to certain heating customers (as explained on Leaf Nos. 80 through 83), a site investigation and remediation surcharge (as explained on Leaf No. 138.50), where applicable, the Revenue Decoupling Mechanism (as explained on Leaf No. 138.52), Gas Safety and Reliability Surcharge (as explained on Leaf No. 138.54), Non-Firm Demand Response Revenues Reconciliation Surcharge (as explained on Leaf No. 138.54), Electric Generator Revenue Reconciliation (as explained on Leaf No. 138.55), where applicable, New York Facilities System Surcharge (as explained on Leaf No. 138.55.1), Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Newtown Creek Revenue Reconciliation (as explained on Leaf No, 138.55.3), where applicable, Demand Capacity Surcharge Mechanism (as explained on Leaf No, 138.55.4), Non Labor Demand Response Operation & Maintenance Cost (as explained on Leaf No, 138.55.5), where applicable, Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No, 138.55.6) and Rate Adjustment Clause (as explained on Leaf No, 138.55.7).

Non-Firm Service Classifications:

Additionally, the Delivery Rate Adjustment (“DRA”) will also apply to all customers being served under Service Classification Nos. 22 and 18-22. The DRA will appear as a separate line item on the customer’s bill.

The DRA will consist of the Earnings Adjustment Mechanism (as explained on Leaf No. 138.55.2), Energy Efficiency component of the Demand Capacity Surcharge Mechanism (as explained on Leaf No, 138.55.4), Net Utility Plant & Depreciation Expense Reconciliation (as explained on Leaf No, 138.55.6) and Rate Adjustment Clause (as explained on Leaf No, 138.55.7).

Issued by: Rudolph L. Wynter, President, Brooklyn, NY