

PSC NO: 15 ELECTRICITY LEAF: 163.9.1
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5
INITIAL EFFECTIVE DATE: 09/17/2021 SUPERSEDING REVISION: 4
Issued in Compliance with Order in Case 15-E-0751 dated August 13, 2021

48. Value of Distributed Energy Resources (VDER) (Cont'd)

A. Phase One Net Energy Metering Compensation (Cont'd)

Availability: (Cont'd)

- (b) Large on-site projects, defined as projects located behind the meter of a non-residential customer that is billed based on demand or subject to the provisions of the Company's Hourly Pricing Provision, that are not used to offset consumption at any other site:
 - (i) that qualify on or before July 17, 2017, or
 - (ii) that qualify on or before January 1, 2020, with a rated capacity of 750 kW AC or lower, located behind the same meter as the load that it offsets and with annual output less than or equal to 110% of the customers annual usage (exclusive of any generation offset);
- (c) Projects eligible for Remote Net Metering pursuant to General Information Section 37 that qualify on or before July 17, 2017;
- (d) Projects eligible for Community Distributed Generation ("CDG") pursuant to General Information Section 46 that qualify on or before July 17, 2017, up to a total rated generating capacity of 39 MW. In the event that capacity remains below this threshold which would accommodate a portion of an eligible project, the provisions of this Section will be available to the entire project and the excess MW above the 39 MW threshold will be addressed under the Value Stack pursuant to General Information Section 48.B; and,
- (e) Eligible small wind electric generating equipment, as defined in Public Service Law §66-l, that is not used to offset consumption at any other site and interconnected after the 0.3% cap under Public Service Law §66-l is reached and before January 1, 2020, subject to paragraph (f) herein.
- (f) Customers with projects listed in paragraph (a) above that either: (1) opt-in to receive compensation under General Information Section 48.B – Value Stack or (2) elect to take service under Service Classification No. 14, and customers with projects listed in paragraph (e) above, that interconnect on or after January 1, 2022, will be subject to the Customer Benefit Contribution (CBC) charge as described below in General Information Section 48.C.

Mass market customers are permitted to include energy storage technology in their on-site systems. However, customers that wish to pair energy storage with Remote Net Metered, large on-site, or CDG projects will be required to receive compensation based on the Value Stack tariff, when implemented.

Metering:

Metering configuration will be determined by the Company. In the event that:

- (a) the Company determines that a second meter is a necessary part of an interconnection, the costs of such meter installation will be considered to be interconnection costs pursuant to Addendum New York State Standardized Interconnection requirements, but shall not be deemed necessary for safety and adequacy of service; or