

PSC No: 120 - Electricity
New York State Electric & Gas Corporation
Initial Effective Date: September 17, 2021
Issued in compliance with Order in Case No. 15-E-0751, dated August 13, 2021.

Leaf No. 117.46.26.1
Revision: 3
Superseding Revision: 2

GENERAL INFORMATION

40. Value of Distributed Energy Resources (“VDER”) (Cont’d)

A. Phase One Net Energy Metering (“NEM”) (Cont’d)

2. Available to (Cont’d)

- d. A customer (Host Account) that meets the requirements of 2.a.iii. or 2.a.iv. above shall be permitted to designate non-metered account(s) as a Satellite Account if the Host Account is being compensated based on a monetary crediting methodology under this Rule, Value of Distributed Energy Resources (“VDER”).
- e. A customer installing a Facility that does not meet the requirements above in 2.a or 2.b shall refer to Rule 40.B Value Stack.

3. Billing

- a. A customer that meets the requirements of 2.a. or 2.b Customer Project Qualification above, shall be permitted to elect their service classification from the options below once per year on the customer’s selected anniversary date. If a customer does not make a selection for their service classification, the default shall be the customer’s standard otherwise applicable service classification.
 - 1) The customer’s standard otherwise applicable service classification;
 - 2) Time-of-Use service classification, if available; or
 - 3) Standby Service
- b. If a customer selects Standby Service, the customer will no longer be eligible for Phase One NEM, however such customer will be compensated under Rule 40.B Value Stack.
- c. For each billing period during the term of the SIR Contract, the Company shall net the electricity (kWh) delivered to the customer with the electricity (kWh) supplied by the customer to the Company. The Company shall calculate credits in accordance with Billing provision in Rules 22, 26, 27, 29, 30, or 31 as applicable to the type of Facility, for a period of 20 years from the project’s in-service date, except for customers that are grandfathered pursuant to Rule 42 for Remote Net Metering. Such grandfathered customers shall be permitted to complete their term in accordance with the Special Provision.
- d. The value of any credit remaining on a customer’s account for excess electricity produced by the customer-generator (Facility) shall continue to carry over to the next monthly billing period. Any unused credits at the end of project’s compensation term shall be forfeited.
- e. A customer that meets the requirements of 2.b.i above, and is interconnected on or after January 1, 2022, may be subject to the Customer Benefit Contribution (“CBC”) Charge as described in Special Provision 1 of Rule 40.C.
 - 1) The credits for net injections shall not be applied to the Customer Benefit Contribution (“CBC”) Charge, if applicable, described in Special Provision 1 of Rule 40.C below.
- f. The Company shall calculate a customer’s bill based on the service classification option selected, less any credits calculated for net injections, plus the Customer Benefit Contribution (“CBC”) Charge, if applicable.
 - 1) Projects served under the Community Distributed Generation (“CDG”) or Remote Crediting programs, shall not be subject to the CBC Charge.

4. Compensation Term

- a. The compensation period will be in effect for 20 years from the project’s in-service date, except for customers that are grandfathered pursuant to Rule 42 for Remote Net Metering. Such grandfathered customers shall be permitted to complete their term in accordance with the Special Provision.
- b. A change in ownership shall not affect the compensation term.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York