GENERAL INFORMATION

24. DYNAMIC LOAD MANAGEMENT ("DLM") SURCHARGE

The Dynamic Load Management ("DLM") Surcharge recovers costs incurred on and after May 1, 2018 associated with: (1) Rider D - the Direct Load Control ("DLC") Program; (2) Rider E - the Commercial System Relief Program ("CSRP"), net of Lost Reservation Payments made under CSRP; (3) Rider F – the Distribution Load Relief Program ("DLRP"), net of Lost Reservation Payments made under DLRP; and (4) the Day-Ahead-DLM or Auto-DLM programs as described in the Company's plan filed in Case 18-E-0130.

The DLM Surcharge is designed to collect annual forecasted program costs plus prior period reconciliations. For the Day-Ahead DLM and Auto-DLM programs, annual forecasted program costs include costs incurred annually and the cost of deferring upfront incentives as regulatory assets, including the Company's overall pretax rate of return on such costs. Annual forecasted costs will be allocated among the service classification groups identified below based on the allocators used to develop the embedded cost-of-service study in the Company's most recently filed electric rate case. DLRP and DLC Program costs will be allocated based on the primary distribution demand (D02) allocator. CSRP, Day-Ahead-DLM, and Auto-DLM program costs will be allocated based on the transmission demand (D01) allocator. Costs for the DLRP and DLC Program will not be assessed on Substation or Transmission customers served under Service Classification ("SC") Nos. 9 and 22.

The DLM Surcharge will be collected on a monthly basis from the following customer groups taking service under this Rate Schedule as follows:

Group	Service Classifications	Unit
A	SC Nos. 1 and 19 customers	$/kWh
B	SC No. 2 Secondary Non-Demand Billed customers	$/kWh
C	SC Nos. 2 Secondary Demand Billed and 20 customers	$/kW
D	SC Nos. 2 Primary, 3 and 21 customers	$/kW
E	SC No. 9 – Primary customers	$/kW
F	SC No. 9 – Substation and Transmission customers	$/kW
G	SC No. 22 – Primary customers	$/kW
H	SC No. 22 – Substation and Transmission customers	$/kW
I	SC Nos. 4, 5, 6 and 16 customers	$/kWh
J	SC No. 25 customers	$/kW of Contract Demand

For accounts billed under SC Nos. 9 and 22, the per kW charge is assessed based on peak kW registered monthly during Period A (summer peak period) and/or Period B (winter peak period) as defined in each SC, respectively. For accounts billed under SC Nos. 20 and 21, the per kW charge is assessed based on peak kW registered monthly during Period I (summer peak period) and/or Period II (winter peak period) as defined in each SC, respectively.

Cancelled by supplement No. 42 effective 09/22/2020
Effective date postponed to 10/01/2020. See Supplement No. 41.