

**P.S.C. NO. 3 ELECTRICITY**  
**ORANGE AND ROCKLAND UTILITIES, INC.**  
INITIAL EFFECTIVE DATE: August 1, 2020

LEAF: 157  
REVISION: 4  
SUPERSEDING REVISION: 3

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## GENERAL INFORMATION

### 13. SERVICE CLASSIFICATION RIDERS (Continued)

#### RIDER F

#### DISTRIBUTION LOAD RELIEF PROGRAM

##### APPLICABILITY

Any customer who is qualified to take service under Service Classification Nos. 1, 2, 3, 9, 15, 19, 20, 21, 22, or an eligible customer taking service under Service Classification No. 25; and to any Aggregator that contracts to provide Load Relief of at least 50 kW during the Capability Period and meets the requirements of this Rider. Service under this Rider is not available to participants in Rider D. Service under this Rider is also not available to customers who are otherwise contractually precluded from taking service under this Rider, either by their own contract or because they are represented by a third party that is contractually precluded.

##### DEFINITIONS

The following terms are defined for purposes of this Rider only:

Aggregator refers to a party other than the Company that represents and aggregates the load of customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, repayments to the Company. Aggregators will be allowed to establish up to three sub-aggregations provided, however, that each sub-aggregation must meet the existing 50 kW minimum Load Relief requirement for participation.

Capability Period under this Rider refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

CBL means the customer baseline load as calculated under the Company's Customer Baseline Load methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. The Company will advise Aggregators and Commission Staff of any potential changes to baseline options currently in the methodology by December 1 of each year and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those changes by January 1 of each year. The Company will advise Aggregators and Commission Staff of any potential additional baseline options to be added to the methodology and, if the Company proposes any changes, hold a meeting with concerned parties to obtain feedback about those additional baseline options at least one month before they are to go into effect.

Contingency Event refers to a Load Relief Period lasting four or more hours for which the Company provides two or more hours' advance notice.

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Issued By: Robert Sanchez, President, Pearl River, New York