PSC NO: 12 – Electricity Consolidated Edison Company of New York, Inc. Initial Effective Date: 02/01/2020 Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020 Leaf: 26.2 Revision: 2 Superseding Revision: 1

### PASNY DELIVERY SERVICE

# Additional Delivery Charges and Adjustments - Continued

### (H) Other Charges and Adjustments - Continued

#### (7) Charges for Costs of Studies

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of costs to develop and apply a marginal cost study, electric customers' share of costs for a Climate Change Vulnerability study, and electric customers' share of costs (including consultant costs) for a Climate Change Vulnerability Study Implementation Plan. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

# (8) Costs and Incentives Associated With Non-Wires Alternatives ("NWAs")

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of costs for implementation of NWAs (adjusted for the carrying charge of any displaced capital project reflected in the Average Electric Plant in Service Balance that would otherwise be deferred for customer benefit), plus PASNY's allocation of NWA incentives earned by the Company. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

### (9) Recovery of Bill Credits to Export-only Customers

A charge will be applicable to service under this Rate Schedule to recover PASNY's allocation of the cost of bill credits provided to export-only customers pursuant to Special Provision I of SC 11 of the Schedule for Electricity. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

# (10) Clean Energy Standard Delivery Surcharge

Charges related to the Clean Energy Standard Delivery Surcharge ("CESD") will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to two components: Tier 2 Maintenance Contracts and Backstop Charges. Estimated costs related to Tier 2 Maintenance Contracts will be collected over each 12-month period commencing April 1. Estimated costs for Backstop Charges will be collected over a period of one-to-twelve months, depending on the size of the costs.

The amount to be recovered under this Rate Schedule for Tier 2 Maintenance Contracts and Backstop Charges will be based on the PASNY Allocation. Each charge will collect PASNY's pro rata portion of the total estimated costs for that component over its applicable collection period and the difference, excluding Uncollectible-bill Expense, between PASNY's pro rata portion of total actual costs and amounts recovered under this Rate Schedule for that component for prior periods.

An adjustment will be made to the total charge for each component under this Rate Schedule to reflect Uncollectible-bill Expense. Uncollectible-bill Expense will be determined using the Uncollectible Bill Factor identified in General Rule 26.1.2(b)) of the Schedule for Electricity).