PSC NO: 10 – Electricity Consolidated Edison Company of New York, Inc. Initial Effective Date: 02/01/2020 Issued in compliance with Order in Case 19-E-0065 dated 01/16/2020

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Revision:	2
Superseding Revision:	1

#### **GENERAL RULES**

## 24. Service Classification Riders (Available on Request) – Continued

## **RIDER AB – SMART HOME RATE - Continued**

## F. Charges

Customers will be assigned to one of the following rates by the Company.

#### Rate I

# **Delivery Charges**

Customer Charge

#### **Daily Demand Charges**

For each day in the billing cycle, the maximum Daily Demand shall be the highest integrated 60-minute demand occurring entirely between the hours of Noon and 8 PM.

Charges applicable for all months

Daily Demand Charge

\$1.33 per kW

\$16.00 per month

## Critical Peak Distribution and Transmission Event Charges

On any day of the year, the Company may declare Critical Peak Distribution Events and Critical Peak Transmission Events. The Company may declare up to 10 events of each of the two types per 12-month period. During any declared event, the Customer's highest integrated 60-minute demand occurring entirely during the declared event period shall serve as the basis for the Customer's billable demand for the event. A maximum of one event of each type may be declared on a single day; however, multiple types of events may be declared on the same day at any time. Each event shall be billed separately. If a Customer exports power during an event and has a maximum integrated 60-minute demand occurring entirely during the declared event period of less than zero, the Customer shall receive a credit for the minimum integrated 60-minute level of export at the Critical Peak Event Charge applicable to that event.

Charges applicable for all months

Critical Peak Distribution Event Charge(s)	\$2.46 per kW per Event
Critical Peak Transmission Event Charge(s)	\$0.62 per kW per Event

Additional Delivery Charges and Adjustments, as specified in General Rule 26.