

**PSC NO: 9 GAS**

LEAF: 181

**COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.**

REVISION: 21

INITIAL EFFECTIVE DATE: 02/01/2020

SUPERSEDING REVISION: 19

Issued in Compliance with Order in Case 19-G-0066 dated January 16, 2020

**GENERAL INFORMATION - Continued****IX. Special Adjustments - Continued****11. Uncollectibles Charge**

The Company will recover an Uncollectibles Charge associated with the MRA as a monthly surcharge to the MRA. The Uncollectibles Charge will reflect an overall uncollectible rate of 0.46%. The Uncollectibles Charge will also reconcile the difference in MRA related uncollectible charges resulting from the extension of the suspension period in Case 19-G-0066.

**12. Gas In Storage Working Capital Charge**

Prior to November 1, 2016, the Company recovered Gas in Storage Working Capital costs through the MRA and MFC. For each twelve month period starting November 1, 2016, the Company will recover Gas in Storage Working Capital costs through the MRA. The carrying charges used in the determination of storage working capital costs will be the Company's authorized pre-tax rate of return on the base storage level and the Commission's Other Customer Capital Rate on amounts above the base storage level. The base storage level is defined as the lowest monthly balance. For purposes of calculating the rate to be billed to customers for each year, the base and above base storage levels will be estimated based on the prior year's actual levels. Effective November 1, 2016, Gas in Storage Working Capital costs will be allocated to Firm Sales and Firm Transportation Customers based on the percentage used to allocate the Company's assets between Firm Sales and Firm Transportation Customers as described in SC 20 – Operational Matters (C)(1) – Daily Delivery Service, adjusted to exclude assets allocated to Marketers under Tier 2(B) of the Company's Daily Delivery Service. Any over- or under collection of Gas in Storage Working Capital costs for the ten months ending October 2016 will be included in the MRA for the twelve months beginning November 1, 2016. Any such reconciliation for the period ending October 2016 will be allocated to sales and transportation customers using the same methodology employed to allocate these costs for the ten months ending October 2016. For each twelve-month period commencing November 1 actual Gas in Storage Working Capital costs will be reconciled with actual Gas in Storage Working Capital recoveries derived through the MRA, and any over- or under-recovery shall be refunded or recovered through the Gas in Storage Working Capital components of the MRA during the subsequent twelve-month period commencing November 1.

**13. Oil to Gas Conversion Program Surcharge**

Effective January 1, 2020, the Company's Oil Heating to Gas Heating Conversion Incentive Program is discontinued.

Until fully recovered, the Company will recover, through a surcharge on the MRA Statement, up to \$1.465 million spent during each Rate Year through December 31, 2019, for the cost of providing to customers incentives associated with the Company's Oil Heating to Gas Heating Conversion Incentive Program.

**(General Information - Continued on Leaf No. 181.1)****Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**