

PSC NO: 9 GAS

LEAF: 183.5

COMPANY: CONSOLIDATED EDISON COMPANY OF NEW YORK, INC.

REVISION: 5

INITIAL EFFECTIVE DATE: 02/01/2020

SUPERSEDING REVISION: 3

Issued in Compliance with Order in Case 19-G-0066 dated January 16, 2020

GENERAL INFORMATION – Continued**IX. Special Adjustments - Continued****24. Climate Change Vulnerability Study**

The Company will recover the gas customers' share of up to \$4 million in costs associated with the Climate Change Vulnerability Study pursuant to the Rate Plan approved in Case 16-G-0061. In addition, the Company will recover the gas customers' share (16 percent) of up to \$1.5 million in costs (including consultant costs) for a Climate Change Vulnerability Study Implementation Plan pursuant to the Rate Plan approved in Case 19-G-0066.

25. Earnings Adjustment Mechanisms ("EAMs") and Other Revenue Adjustments

The Company can recover from Firm Customers any positive incentives earned under EAMs, recover/credit any other incentives associated with Company incentive mechanisms, and recover/credit revenue adjustments associated with Company performance metrics and mechanisms, as authorized by the Commission. Any over- or under-recovery shall be included in a subsequent revenue adjustment/incentive. Should the amount of any revenue adjustments and incentives be less than 0.0001 cents per therm, the Company reserves the right to calculate the revenue adjustments and incentives for a shorter time period.

26. Gas Demand Response Surcharge

The Company will recover costs associated with the Gas Demand Response Pilot Program, pursuant to Commission Orders in Case 17-G-0606. The Gas Demand Response Pilot Program costs will be recovered as incurred through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers.

27. Interconnection Plant Surcharge

The Company will recover costs associated with any Company owned interconnection plant associated with trucked and stored compressed natural gas ("CNG") and trucked and stored liquefied natural gas ("LNG") projects pursuant to Commission Orders in Case 17-G-0606. In addition, the Company will recover the carrying costs of plant necessary to interconnect local Renewable Natural Gas ("RNG") supplies, pursuant to Commission Order in Case 19-G-0066. The costs to be recovered include the associated carrying charges on the Company's investment, with a return on investment, depreciation expense and operation and maintenance expenses associated with the infrastructure. The costs will be recovered through a surcharge on the MRA statement, applicable to Firm Sales and Firm Transportation Customers, until such costs can be incorporated into base rates during the next Company rate filing.

(General Information - Continued on Leaf No. 183.6)**Issued By: Robert Hoglund, Senior Vice President & Chief Financial Officer, 4 Irving Place, New York, NY 10003**