

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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GENERAL RULES

8. Customer Use of Generating Equipment – Continued

8.2 Emergency Generating Facilities Used for Self-Supply

The use of emergency generating equipment at the premises for self-supply will be permitted as follows: (1) by affected Customers for the duration of an interruption of the Company's service, or a Company announced voltage reduction; or (2) when generating equipment is operated at the direction of the NYISO under NYISO Installed Capacity procedures for Special Case Resources ("SCR procedures") or NYISO procedures for the Emergency Demand Response Program ("EDRP procedures"); or (3) at the direction of the Company pursuant to Rider T; or (4) at the direction of the Company when demand response events are called under the Brooklyn/Queens Demand Management ("BQDM") Program or a Non-Wires Alternative project. Unless the Customer is also authorized to export pursuant to General Rule 8.3, the Customer's wiring and switching equipment shall be so arranged as to prevent parallel operation of the emergency generator with the Company's electrical system or feedback into the Company's lines. For emergency generating equipment that uses an Electric Energy Storage system, the above requirement to prevent parallel operation with the Company's electrical system or feedback into the Company's lines shall apply only when the Electric Energy Storage system is in discharge mode. Before such emergency equipment is installed, the Customer shall submit to the Company for its approval:

- a. a wiring diagram showing how the emergency generator would be connected to the building wiring, including the switching arrangements to prevent parallel operation; and
- b. a statement in writing signed by the Customer to the effect that the emergency facilities will be used only during an interruption of the Company's electricity service or a Company announced voltage reduction and for necessary testing purposes or when generating equipment is operated at the direction of the NYISO under NYISO SCR procedures or EDRP procedures or at the direction of the Company pursuant to Rider T or during BQDM Program or Non-Wires Alternative project demand response events.

Customers using emergency generating equipment under other than the above-specified circumstances will be required to take Standby Service as described in General Rule 20.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY