PSC NO: 9 GASSECTION: 0 LEAF:125NATIONAL FUEL GAS DISTRIBUTION CORPORATIONREVISION:3INITIAL EFFECTIVE DATE: 06/01/2020SUPERSEDING REVISION:2ISSUED IN COMPLIANCE WITH ORDER IN CASE NO. 14-M-0565 DATED 02/17/172

GENERAL INFORMATION (Cont'd)

II.38.A. – Cont'd

Economic Development Zone and

<u>SC 3</u>	Excelsior Program Rate					
	Years:	(1)	(2)	(3)	(4-6)	(7-10)
Per C.C.F. for all qualified						
incremental consumption		0.063	0.063	0.063	0.037	0.013

<u>SC 4</u>

Fixed Cost Charge per Mcfd	\$ 8.7684
Commodity Cost of Gas Adder per Mcf	\$ 0.9911

<u>SC 5</u>

Demand Margin per B.D.U.	\$ 0.3031
Base Commodity per Mcf	\$ 0.1248

<u>SC 8</u>

First	400 cu. ft. or less	\$32.02
All Over	400 cu. ft. per 100 cu. ft.	\$ 0.102612

<u>SC 13</u>

Monthly N	linimum Charge	
MC-1.1	Customers with a maximum annual capability of burning between 5,000 and 25,000 Mcf	\$ 322.88
MC-2.0	Customers with a maximum annual capability of burning between 25,000 and 55,000 Mcf	\$ 707.85
MC-3.0	Customers with a maximum annual capability of burning between 55,000 and 150,000 Mcf	\$1,680.93
MC-4.0	Industrial Customers with a maximum annual capability of burning greater than 150,000 Mcf	\$3,482.46
MC-4.1	Non-Industrial Customers with a maximum annual capability of burning greater than 150,000	\$3,703.61
Billing Cha	arge – as set forth in General Information Sections 48 and 38.B.(3)	

Issued by <u>D. L. DeCarolis, President, 6363 Main Street, Williamsville, NY</u> 14221 (Name of Officer, Title, Address)