

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: May 1, 2020
Issued in compliance with Order in Case No. 15-E-0751, dated March 19, 2020.

Leaf No. 160.39.21.4.2
Revision: 0
Superseding Revision:

GENERAL INFORMATION

26. Value of Distributed Energy Resources (“VDER”) (Cont’d)

B. Value Stack: (Cont’d)

6. The Value Stack Components: (Cont’d)

vii. Community Credit (Cont’d):

- c. The Community Credit Component shall be calculated by multiplying: a) the sum of the Community DG project’s total net injections for the billing period (kWh), and b) the project’s applicable Community Credit Component rate based on the project’s assigned Tranche as set forth in the VDER-Cred Statement, in effect at the time of the project’s Eligibility Date.
 - i. For a CDG project that includes a dispatchable high capacity factor resource, *i.e.*, a Fuel Cell, and qualified for Value Stack compensation after August 13, 2019, any applicable Community Credit shall be adjusted by a factor of 0.16. A CDG project with a dispatchable high capacity factor resource, *i.e.*, a Fuel Cell, and qualified for Value Stack compensation between July 26, 2018 and on or before August 13, 2019 shall receive an unadjusted applicable Community Credit,
 - d. The project’s Community Credit rate will be fixed for the first twenty-five (25) years following the project’s interconnection date.
 - e. The CDG Host shall not be allowed to bank any Community Credit Components related to unallocated Satellite Percentages.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York