

PSC NO: 12 GAS LEAF: 129.2
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION REVISION: 5
INITIAL EFFECTIVE DATE: 07/01/20 SUPERSEDING REVISION: 4
Issued in Compliance with Order in C. 17-G-0460 dated June 11, 2020

42. OTHER CHARGES AND ADJUSTMENTS (Cont'd)

F. Gas Bill Credit

The Gas Bill Credit (GBC) is designed to return to customers the gas regulatory liability remaining after the offset of the various gas deferred balances as of June 30, 2018 pursuant to the Order in Case 17-G-0460, issued and effective June 14, 2018. A refund of \$2.5 million will be returned to customers over the twelve months ending June 30, 2019, a refund of \$3.0 million will be returned to customers over the twelve months ending June 30, 2020. The GBC will be developed on a service classification or sub-classification basis from the forecasted billing units for the twelve months ended June 30, 2019 and June 30, 2020. The bill credit will be allocated to each service class in proportion to class responsibility for the overall delivery rate increase. Pursuant to the order in Case 17-G-0460, issued and effective June 11, 2020, the GBC effective July 2019 will remain in effect through September 30, 2020.

To the extent that the Company anticipates receiving gas delivery revenues from the Danskammer Generating Station (Danskammer) in the twelve months ending June 30, 2019, up to the first \$1.0 million of those revenues will be refunded via the gas bill credit to the Company's gas customers over the twelve months ending June 30, 2019. Similarly, up to \$1.0 million of the gas delivery revenues expected to be received from Danskammer in the twelve months ending June 30, 2020 will be refunded in the twelve months ending June 30, 2020, and up to \$1.0 million of the gas delivery revenues expected to be received from Danskammer in the twelve months ending June 30, 2021 will be refunded in the twelve months ending June 30, 2021. Danskammer gas delivery revenue related bill credits will be allocated to each service class or subclass in proportion to each group's contribution to overall gas delivery revenue. A reconciliation of actual Danskammer credit amounts refunded will be performed annually for the eleven months ending May, with any over- or under-refund included in the development of the succeeding credit factors effective July 1. Reconciliation amounts related to the month of June will be included in the second subsequent determination of credit factors.

The total GBC so determined shall be applied as a per Ccf credit, as applicable, to the energy deliveries on the bills of all customers taking service under Service Classification Nos. 1, 2, 6, 11, 12, 13, 15 and 16. Customers taking service under Service Classification Nos. 15 and 16 will receive the credit applicable to their Parent Service Classification.

The GBC will be stated in whole \$0.00001 per Ccf. Not less than fifteen days prior to a proposed change in the GBC, a statement showing the GBC and the effective date will be filed with the Public Service Commission apart from this Schedule.

G. Gas Miscellaneous Charge (MISC)

Pursuant to Order in Case 17-G-0460 dated June 14, 2018, a new Gas Miscellaneous Charge mechanism and bill line item will be implemented to address the recovery and refund of new initiatives including interruptible refunds or surcharges applicable to Service Classification No. 11 customers addressed in General Information Section 42.D, amounts addressed through the Gas Rate Adjustment Mechanism as described in General Information Section 42.I and gas Earnings Adjustment Mechanism incentives as described in General Information Section 42.H.

The MISC will be stated in whole \$0.00001 per Ccf. Not less than fifteen days prior to a proposed change in the EAM or RAM and not less than three days prior to a proposed change in the SC 11 allocation of Interruptible Imputation, a statement showing the MISC and the effective date will be filed with the Public Service Commission apart from this Schedule.

Cancelled effective 07/29/2021.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York