

NIAGARA MOHAWK POWER CORPORATION  
INITIAL EFFECTIVE DATE: JUNE 1, 2020  
STAMPS: Issued in Compliance with Order issued May 14, 2020 in Case 14-E-0423.

REVISION: 5  
SUPERSEDING REVISION: 4

## GENERAL INFORMATION

### 62. COMMERCIAL SYSTEM RELIEF PROGRAM (Continued)

62.3.2 A Direct Participant or Aggregator may apply in writing to change the CBL Verification Methodology, to change the kW of pledged Load Relief, or to terminate service under this Program for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period. For the 2020 Capability Period, existing Direct Participants or Aggregators may apply in writing to change the kW of pledged Load Relief by June 1, 2020 to be effective July 1, 2020.

62.3.2.1 With the exception of the 2020 Capability Period as specified above, an Aggregator may increase its kW of pledged Load Relief during a Capability Period only if it enrolls customers whose Aggregator either exists the Program or is suspended from enrollment in the Program for noncompliance with Aggregator eligibility requirement or the Company's operating procedures. In such case, the Aggregator may increase its pledged Load Relief up to the amount of the transferred Customers' existing kW of pledged Load Relief.

62.3.3 Each application must state the kW of Load Relief that the Direct Participant or Aggregator contracts to provide for the Contracted Hours. The weather-adjusted CBL will be used as the CBL Verification Methodology for each account enrolled, unless the application specifies that the average-day CBL, or an alternate proposed CBL, is to be used for verification of performance. A single CBL Verification Methodology will be used for each customer to assess both energy (kWh) and demand (kW) Load Relief.

62.3.4 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich-burn engine), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh.

62.3.4.1 If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich-burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer registered in the State of New York must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

62.3.4.2 A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the application or provided to the Company within seven days of applying for participation in this Program. If the permit or registration has not yet been issued, a copy of the application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under this Program Rider.

62.3.4.3 By applying for service under this Program, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.