

PSC NO: 15 ELECTRICITY

LEAF: 163.9.15

COMPANY: CENTRAL HUDSON GAS &amp; ELECTRIC CORPORATION

REVISION: 2

INITIAL EFFECTIVE DATE: 08/01/20

SUPERSEDING REVISION: 1

Issued in Compliance with Order in Case 15-E-0751 dated June 12, 2020

**48. Value of Distributed Energy Resources (VDER)** (Cont'd)**B. Value Stack** (Cont'd)**Hybrid Energy Storage** (Cont'd)

- (d) Storage Default Configuration - For all other Customers with energy storage paired with electric generating equipment, the Value Stack Capacity Component Alternative 1 or Alternative 2 Credit (if elected), Environmental Component Credit, and MTC or Community Credit (if applicable) will be based on netting of all metered consumption and injections at the PCC over the applicable billing period. Value Stack Capacity Component Alternative 3 Credit (if elected) will be calculated as specified in General Information Section 48.B. Value Stack Components above.
- (e) The Customer is responsible for any costs associated with additional metering requirements and telemetry as described in General Information Section 48.B. Metering.

**Statement of Value of Distributed Energy Resources**

The initial Statement of Value of Distributed Energy Resources – Credits (“VDER Statement”) will be filed on not less than 15 days’ notice to be effective November 1, 2017. Subsequently, proposed changes in the VDER Statement will be filed on not less than three business days on a statement with the Public Service Commission. The statement will show all applicable Value Stack compensation rates including rates for the following components: Capacity, Environmental, DRV, LSRV, MTC and Community Credit. The specific area(s) and required MW identified by the Company associated with any LSRV, the top ten peak hours and peak demand from the previous year will also be provided. Such statement shall be made available to the public on the Company’s web site at [www.CentralHudson.com](http://www.CentralHudson.com).