Status: CANCELLED Received: 07/31/2020 Effective Date: 03/01/2022

PSC NO: 220 ELECTRICITY

NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: SEPTEMBER 1, 2020

STAMPS:

REVISION: 22 SUPERSEDING REVISION: 18

LEAF: 379

SERVICE CLASSIFICATION NO. 3 (Continued)

MONTHLY RATE:

			Delivery Voltage		
Custom	er Charge:	<u>0-2.2 kV</u>	2.2-15 kV	22-50 kV	Over 60 kV
Custon	Distribution Delivery	\$464.30	\$446.30	\$803.90	\$803.90
	Distribution Delivery (Special Provision L)	\$487.68	\$469.68	\$827.28	\$827.28
	Effective June 1, 2013 (Special Provision N)	\$487.68	\$469.68	\$827.28	\$827.28

Plus Demand Charges:

Distribution Delivery Charges, Per kW

Minimum Demand Charges: For first 40 or less kW of Demand:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60 kV
\$481.60	\$426.80	\$136.00	\$136.00

Additional Demand Charges: Per kW of Demand for all kW of Demand over 40:

0-2.2 kV	2.2-15 kV	22-50 kV	Over 60kV
\$12.04	\$10.67	\$ 3.40	\$3.40

Plus Reactive Demand Charges:

All Delivery Voltages: \$0.85 for each RkVA of lagging reactive demand.

Company Supplied Electricity Supply Service Charges, per kWh:

All customers, except customers subject to Special Provision L and Special Provision N (effective June 1, 2013) herein, will be billed for Electricity Supply Service in accordance with Rule 46.1.2 of the tariff. Customers subject to Special Provision L and Special Provision N (effective June 1, 2013) will be billed for Electricity Supply Service in accordance with Rule 46.1.3.

Suspended to 12/30/2020 by order in Case 20-E-0380. See Supplement No. 60. The supplement filing date was 08/24/2 Suspended to 06/30/2021 by order in Case 20-E-0380. See Supplement No. 62. The supplement filing date was 12/17/2 Suspended to 12/01/2021 by order in Case 20-E-0380. See Supplement No. 63. The supplement filing date was 06/25/2 Suspended to 03/01/2022 by order in Case 20-E-0380. See Supplement No. 64. The supplement filling date was 11/19/2 Cancelled by supplement No. 64sued by John Bruckner President, Syracuse, NY