

PSC NO: 219 GAS  
 NIAGARA MOHAWK POWER CORPORATION  
 INITIAL EFFECTIVE DATE: 09/01/20  
 STAMPS:

LEAF: 122.2  
 REVISION: 13  
 SUPERSEDING REVISION: 12

## GENERAL INFORMATION

### 32. REVENUE DECOUPLING MECHANISM:

- 32.1 Commencing with the 12-month period beginning July 1, 2021 and each subsequent 12-month period beginning July 1<sup>st</sup> thereafter, Service Classifications Nos. 1, 2, 5, 7 and 8 will be subject to an RDM to reconcile actual delivery service revenues to allowed delivered service revenues.
- 32.1.1 Actual Delivery Service Revenues are defined as revenues from delivery rates adjusted for the Weather Normalization Adjustment, excluding Gross Receipts Taxes, Merchant Function Charge Revenue, Net Revenue Sharing Surcharge/Credit Revenue, Research and Development Surcharge Revenue, Empire Zone Rider discounts, Excelsior Jobs Program revenue, System Benefits Charge Revenues, discounts and customer charges associated with the Low Income Program, System Performance Adjustment, Gas Safety and Reliability Surcharge, Earnings Adjustment Mechanism and all other applicable credits and surcharges.
- 32.1.2 Allowed Delivery Service Revenues will be developed using revenue per class ("RPC") targets, which are based upon the annual service classes and volume forecast underlying the rates adopted in Case 20-G-XXXX. The Revenue Decoupling Mechanism shall contain RPC Targets for 5 Groupings:
1. SC 1 Residential Heat and Non-Heat
  2. SC 2 Residential, Commercial and Industrial
  3. SC 5 Firm Gas Sales and Transportation
  4. SC 7 Small Volume Firm Sales and Transportation
  5. SC 8 Gas Sales and Transportation with Standby Sales Service