

PSC NO: 219 GAS
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: 09/01/20
 STAMPS:

LEAF: 112
 REVISION: 9
 SUPERSEDING REVISION: 8

GENERAL INFORMATION

26. GAS NET REVENUE SHARING MECHANISM: (continued)

26.2 Delivery Service Revenue Sharing:

26.2.1 July 1, 2021 through June 30, 2022 and each subsequent 12-month period thereafter:

The Company will reconcile: 1) ninety percent (90%) of the difference between the SC No. 6 Delivery Service Target as defined in Rule 26.1.1, and actual SC No. 6 delivery service revenues for the corresponding period and 2) one hundred percent (100%) of the difference between the combined SC Nos. 9 and 14 Delivery Service Target as defined in Rule 26.1.1, and actual SC Nos. 9 and 14 delivery service revenues for the corresponding period as adjusted in paragraph 26.3.3 below. Any under or over recoveries will be recovered from or credited to SC Nos. 1, 2, 5, 7, 8, 12, and 13 for the 12-month period beginning September 1st after the reconciliation period. The Net Revenue Sharing per therm surcharge or credit will be set forth on the Statement of Net Revenue Sharing Adjustment. The Company will combine any over/under recovery for the period April 1, 2021 through June 30, 2021 with over/under recoveries for the period July 1, 2021 to June 30, 2022. The NRS will appear on the Statement of Net Revenue Sharing Adjustment to be filed three (3) days prior to its effective date.

26.3 Delivery Service Revenue Adjustments

For purposes of the calculations described in Rule 26.2 the following adjustments shall apply:

- 26.3.1 Actual SC No. 6 delivery service revenues shall exclude delivery service revenues associated with any customer that became an SC No. 6 customer on or after July 1, 2021.
- 26.3.2 Actual SC Nos. 9 and 14 delivery service revenues shall exclude delivery service revenues associated with any existing firm customers that rate switch to SC Nos. 9 or 14 on or after July 1, 2021.