

PSC No: 120 - Electricity
 New York State Electric & Gas Corporation
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GENERAL INFORMATION

25. Supply Service Options: (cont'd)

I. Supply Service Options (cont'd)

B. Transition Charge (cont'd)

Components of the Transition Charge (cont'd.)

5. Non-Wire Alternatives ("NWA")

The cost associated with Rule 47, Non-Wires Alternatives, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

A Non-Wires Alternatives Statement setting for the NWA rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.

6. Earnings Adjustment Mechanism ("EAM")

The cost associated with Rule 46, Earnings Adjustment Mechanism, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An Earnings Adjustment Mechanism Statement setting for the EAM rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.

7. Electric Vehicle ("EV") Make Ready Surcharge

The cost associated with Rule 48, Electric Vehicle ("EV") Make Ready Surcharge, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An EV Make Ready ("EVMR") Statement setting for the rates shall be filed with the Commission on not less than 15 days' notice. Such statement can be found at the end of this Schedule.

8. Energy Storage Deployment Cost Recovery

The cost associated with Rule 44, Energy Storage Deployment Cost Recovery, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis;
- iii. Standby customers on an As-Used demand basis.

An Energy Storage Deployment Cost Recovery Statement setting for the rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.

All components collected through the Transition Charge shall be symmetrically reconciled and trued-up in a competitively neutral manner. The credits or charges related to the reconciliation shall be included in a subsequent monthly NBC.