

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: January 1, 2021
Issued in compliance with Order in Case No. 18-E-0130, dated December 13, 2018.

Leaf No. 160.26.1.0.1
Revision: 2
Superseding Revision: 0

GENERAL INFORMATION

12. SUPPLY SERVICE OPTIONS (Cont'd)

B. Transition Charge (Cont'd)

Components of the Transition Charge (Cont'd):

6. Earnings Adjustment Mechanism ("EAM")

The cost associated with Rule 46, Earnings Adjustment Mechanism, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An Earnings Adjustment Mechanism Statement setting for the EAM rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.

7. Electric Vehicle ("EV") Make Ready Surcharge

The cost associated with Rule 33, Electric Vehicle ("EV") Make Ready Surcharge, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis.

An EV Make Ready ("EVMR") Statement setting for the rates shall be filed with the Commission on not less than 15 days' notice. Such statement can be found at the end of this Schedule.

8. Energy Storage Deployment Cost Recovery

The cost associated with Rule 30, Energy Storage Deployment Cost Recovery, shall be allocated as described in that Rule and collected by service classification as follows:

- i. non-demand billed customers on a per-kWh basis;
- ii. demand-billed customers on a per-kW basis;
- iii. Standby customers on an As-Used demand basis.

An Energy Storage Deployment Cost Recovery Statement setting for the rates shall be filed with the Commission on not less than 30 days' notice. Such statement can be found at the end of this Schedule.