

PSC NO: 12 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 02/01/2021

Leaf: 26.3  
Revision: 10  
Superseding Revision: 9

## **PASNY DELIVERY SERVICE**

### **Additional Delivery Charges and Adjustments - Continued**

#### **(H) Other Charges and Adjustments - Continued**

##### **(11) Value of Distributed Energy Resources (“VDER”) Cost Recovery**

Charges will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the following credits associated with Value Stack Customers and Value Stack PASNY Customers served under the Value Stack General Provision of this Rate Schedule and Rider R of the Schedule for Electricity: (1) the Value Stack Capacity Component credit; (2) the Out of Market Environmental Component credit; (3) the Demand Reduction Value Component credit; (4) the Locational System Relief Value Component credit; and (5) Community Credit component. The amounts to be recovered under this Rate Schedule will be based on General Rule 26.8 of the Schedule for Electricity.

##### **(12) Dynamic Load Management (“DLM”) Surcharge**

A surcharge will be applicable to service under this Rate Schedule for each 12-month period commencing May 1, except a surcharge will be effective on December 1, 2020 for five months, to recover the allocation to PASNY of program costs incurred on and after May 1, 2018, associated with: (1) the Direct Load Control (“DLC”) Program; (2) the Commercial System Relief Program (“CSRP”), net of Lost Reservation Payments made under the CSRP; (3) the Distribution Load Relief Program (“DLRP”), net of Lost Reservation Payments made under the DLRP; and (4) the Term-DLM and Auto-DLM programs under Rider AC of the Schedule for Electricity. The monthly surcharge will be equal to one-twelfth, or one-eleventh for the first year, of the sum of the (a) annual forecasted program costs allocated to PASNY, based on the allocators used to develop the Company’s most recently filed embedded cost-of-service study, plus (b) prior period reconciliations, including interest calculated at the rate specified by the Public Service Commission for Customer Deposits, for the difference between actual DLC Program, CSRP, DLRP, Term-DLM program, and Auto-DLM program costs required to be collected under this Rate Schedule and the forecasted program costs. DLRP and DLC Program costs will be allocated based on the PASNY primary distribution demand (D04) allocator. CSRP, Term-DLM program, and Auto-DLM program costs will be allocated based on the PASNY transmission demand (D03) allocator.

##### **(13) Energy Storage Procurement Cost Recovery**

As described in the Company’s Implementation Plan filed in Case 18-E-0130, a charge will be applicable under this Rate Schedule to recover PASNY’s allocation of costs, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 300 MW from qualified energy storage systems, amortized over the life of the contract with each developer or seven years for costs not associated with a specific developer contract. To the extent that Net Annual Wholesale Market Revenues exceed the contract costs on an annual basis, the excess will be split on a 70/30 basis between Customers and shareholders. Net Annual Wholesale Market Revenues will be the annual wholesale market revenues (avoided wholesale electric market costs or direct revenue from the NYISO) from the energy storage asset, that are greater than the Energy Storage Marketing Participation Costs on an annual basis. Energy Storage Marketing Participation Costs include but are not limited to the following costs if paid by the Company: i) energy charging costs; ii) NYISO participation fees; and iii) any incremental costs related to bidding energy storage resources into the NYISO markets.

The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.