

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: December 1, 2020  
Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

Leaf No. 221  
Revision: 31  
Superseding Revision: 29

SERVICE CLASSIFICATION NO. 7 (Continued)

**SURCHARGE TO COLLECT SYSTEM BENEFITS CHARGE ("SBC"):**

A surcharge shall be added to each customer bill for service under this Service Classification to collect the System Benefits Charge (as explained in this Schedule, General Information Rule 4). See SBC Statement. kWh supplied by NYPA are exempt from the System Benefits Charge.

**RATE ADJUSTMENT MECHANISM ("RAM"):**

The RAM shall be applied per kW to all kW delivered under this Service Classification (as explained in this schedule, General Information Rule 38). See RAM Statement.

**EARNINGS ADJUSTMENT MECHANISM (EAM):**

The EAM shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 45). The rate shall be set forth on the EAM Statement.

**NON-WIRES ALTERNATIVE (NWA) SURCHARGE:**

The NWA Surcharge shall be applied per kW delivered under this Service Classification, (as explained in this Schedule General Information Rule 47). The rate shall be set forth on the NWA Statement.

**METER OWNED BY CUSTOMER, INSTALLED AND MAINTAINED BY THE COMPANY:**

Customers electing to own their meters, as described in Section 3.A.II of P.S.C. No. 119 – Electricity, shall receive a Meter Ownership Credit.

**INCREASES IN RATES AND CHARGES:**

The rates and charges under this Service Classification, including the minimum charge, shall be increased by a surcharge pursuant to Rule 6 of P.S.C. No. 120 to reflect the tax rates applicable within the municipality where the customer takes service.

**DETERMINATION OF DEMAND:**

The Determination of Demand shall be derived from the on-peak hours only. The metered demand shall be the highest average kW used in a 15-minute interval during the month.

(For customers whose meters are read bi-monthly, the billing demand shall be 95% of the metered demand.)

For subtransmission and transmission customers also served by the Company under Special Provision F of Service Classification No. 10, the measured demand of the output provided by the customer's generating facility shall be added to the measured demand as determined by the Company's meter for service under this Classification.