

PSC NO. 88 Gas
NEW YORK STATE ELECTRIC & GAS CORPORATION

Initial Effective Date: 12/01/20

Issued in compliance with Order in Case No.19-G-0379, dated November 19, 2020.

Leaf: 12.2

Revision: 8

Superseding Revision: 7

GENERAL INFORMATION**4. DAILY METERED TRANSPORTATION REQUIREMENTS: (CONT'D)****P. Upstream Capacity Requirements: (Cont'd)****B. Grandfathered ESCO – Supplied Capacity (cont'd)**

ESCO's with Grandfathered Capacity shall be required to demonstrate through an affidavit signed by an officer of its company, that it has and shall continue to have, (1) non-recallable firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November - March).

If a Critical Care Customer without alternate fuel or its ESCO cannot make the demonstration detailed above, the Customer's ESCO must take primary point capacity from NYSEG for every month of the year to serve such customer's peak day need.

C. ESCO – Supplied Capacity

ESCOs serving Core Daily Metered customers that are not Critical care shall be required to demonstrate through an affidavit signed by an officer of its company, that it has and shall continue to have, (1) non-recallable firm primary point deliverability on an Upstream Pipeline(s) at the Receipt Point(s) designated by the Company or (2) Company recallable firm primary point deliverability on an Upstream Pipeline (s) at the Receipt point(s) designated by the Company. The Upstream Capacity must be capable of fully meeting expected daily and seasonal requirements; recognizing that the capacity requirements are generally less in summer and transition months (April - October) than during winter months (November – March).

If an ESCO serving Non-Critical Care Customers without alternate fuel cannot make the demonstration detailed above, the Customer must either (a) elect reservation of the "Sales Customer" status or Standby Sales Service for a one year period if the Company has sufficient capacity available to offer such service, or (b) be designated as firm secondary.

For Customers designated as firm secondary, ESCOs/Pool Operators must notify each Customer in writing, with a copy to NYSEG, that the Customer is firm secondary and may be subject to interruption if it is determined that the Marketer/Pool Operator is unable to provide sufficient quantities of natural gas. For Customers being designated as firm secondary, the Customer and the Marketer/Pool Operator may agree to specific demand reductions. Such agreements shall not reduce the Maximum Daily Transport Quantity used for billing purposes, or in any way limit the Company's ability to impose restrictions otherwise provided for pursuant to this Schedule or PSC No. 90 – Gas.

If, during an Operational Flow Order ("OFO"), an ESCO/Pool Operator is not providing sufficient quantities of natural gas to meet its Pool requirements, NYSEG may interrupt Customers in the Marketer's/Pool Operator's Pool in the following order: (1) interruptible transportation Customers, and (2) firm transportation Customers with alternate fuel sources and pre-11/2/95 firm transportation Customers subject to the firm secondary queue provided by their ESCO/Pool Operator. Customers failing to suspend gas use as directed by the Company shall be subject to the unauthorized overrun penalties set forth in Section 10 of this Schedule.