Status: CANCELLED Received: 12/01/2020 Effective Date: 12/01/2020

PSC No: 120 - Electricity

New York State Electric & Gas Corporation

Initial Effective Date: December 1, 2020

Leaf No. 288.1

Revision: 22

Superseding Revision: 20

Issued in compliance with Order in Case No. 19-E-0378, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 11 (Continued)

RATES (Per Month) (Cont'd.)

Service Classification No. 3 with Interval Metering:

S.C. No. 3P – Primary	Effective Date		
Per Meter	12/01/20	05/01/21	05/01/22
Customer Charge Delivery Charge	\$101.17	\$119.00	\$137.00
Contract Demand Charge			
(Contract kW, per kW)			
Delivery Charge	\$3.22	\$3.51	\$3.63
As-Used Demand Charge			
(Per kW, per day)			
Delivery Charge	\$0.17113	\$0.18645	\$0.19312
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive			
kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See NBC Statement

Bill Issuance Charge (per bill): \$0.90, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

S.C. No. 3S – Subtransmission	Effective Date		
Per Meter	12/01/20	05/01/21	05/01/22
Customer Charge			
Delivery Charge	\$333.06	\$391.55	\$450.00
Contract Demand Charge			
(Contract kW, per kW)			
Delivery Charge	\$1.20	\$1.13	\$1.06
As-Used Demand Charge			
(Per kW, per day)			
Delivery Charge	\$0.13297	\$0.12523	\$0.11674
Reactive Charge			
Reactive kilovolt-ampere hours, per billing reactive			
kilovolt-ampere hour	\$0.00078	\$0.00078	\$0.00078

Non-Bypassable Charge ("NBC"):

All kWh, per kWh See NBC Statement

<u>Bill Issuance Charge (per bill):</u> \$0.90, as described in General Information Section 16.J.

Rate Adjustment Mechanism ("RAM"):

Per As-Used Demand See RAM Statement, as described in Rule 38

 $ISSUED\ BY:\ Joseph\ J.\ Syta,\ Vice\ President,\ Controller\ and\ Treasurer,\ Binghamton,\ New\ York\ Cancelled\ by\ 24\ Rev.\ Leaf\ No.\ 288.1\ Effective\ 11/01/2023$