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PSC NO: 12 – Electricity Leaf: 17.18.1 Consolidated Edison Company of New York, Inc. Revision:

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PASNY DELIVERY SERVICE

General Provisions - Continued

Value Stack Tariff for PASNY Customer-Generators – Continued

Charges and Credits - Value Stack Tariff - Continued

(4) Continued

(g) Continued

- ii. For RNM PASNY Customers, after off-setting the RNM Host Account's electric delivery charges, remaining monetary credits on the RNM Host Account shall be applied to the Satellite Account(s) in the order in which the Satellite Account(s) are billed. RNM credits will be applied until such time that the credit is reduced to zero or all the Satellite Account(s) have been credited. If more than one RNM Satellite Account of an RNM Host Account bills on the same day, the credit shall be applied to the RNM Satellite Accounts in order of kWhr usage from highest to lowest. If a monetary credit remains after crediting all RNM Satellite Accounts, the remainder of the monetary credit shall be carried forward to the succeeding billing period
- For CDG Satellite Accounts taking service under this provision or the Schedule for Electricity, any remaining monetary credit will be carried forward to the succeeding billing period.

The Value Stack Credit on a CDG Host Account will be subject to the provisions described in the Value Stack Tariff for PASNY Customer-Generators - Community Distribution Generation section under this provision.

(5) Hybrid Facilities

(a) For PASNY Customers with Hybrid Facilities, the Company will calculate the Value Stack Capacity Component credit, the Environmental Component credit, and the Community Credit (if applicable) pursuant to the rules set forth below. All other Value Stack components, including the Value Stack Energy Component credit, DRV Component credit, and LSRV Component credit, will be calculated as specified in paragraphs 4.a, 4.d, and 4.e of this provision. Consistent with paragraphs 4.b, and 4.c of this provision, the Environmental Component credit will only be provided where the electric generating equipment is eligible to receive Tier 1 RECs, the Community Credit will only be provided for eligible customers and the Value Stack Capacity Component credit will be calculated based on Capacity Alternative 1, Capacity Alternative 2, or Capacity Alternative 3 based on PASNY Customer election.

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY