Status: CANCELLED Received: 09/01/2020 Effective Date: 10/01/2020

PSC NO. 220 ELECTRICITY NIAGARA MOHAWK POWER CORPORATION INITIAL EFFECTIVE DATE: OCTOBER 1, 2020

STAMPS: Issued in Compliance with Order in Case 19-M-0463 issued December 12, 2019.

SUPERSEDING REVISION: 0
per 12, 2019

LEAF: 220.6.1

**REVISION: 1** 

## **GENERAL INFORMATION**

## 40. VALUE OF DISTRIBUTED ENERGY RESOURCES (VDER) (Continued)

## Projects Eligible for Value Stack after July 26, 2018:

Projects eligible for the LSRV Component will be compensated for responding to Company-called events ("LSRV Call Events"). The project's LSRV Component will be the sum of all LSRV Call Event calculations, as specified below, during the billing period. In the event that an LSRV Call Event spans two billing periods, the project will only be compensated once for the LSRV Call Event.

The compensation for each LSRV Call Event will be determined by: i) the project's lowest hourly net kW injection during the LSRV Call Event; multiplied by ii) the project's applicable LSRV Call Component rate as set out below.

The project's applicable LSRV Call Component rate (\$/kW) will be the project's applicable LSRV Component rate (\$/kW-mo.), as specified below, multiplied by 12 (months) and divided by 10 (annual minimum calls per year).

The project's applicable LSRV Component rate (\$/kW-mo.) will be determined as the LSRV rate (\$/kW-mo.), as filed by the Company in a statement with the PSC in effect at the time of the project's Eligibility Date and will be fixed for the first ten (10) years from the project's interconnection date.

For CDG projects participating in the CDG Net Crediting Program, the LSRV Component calculated above will be included in the calculation of the Value Stack Credits that will apply to CDG Satellites as specified in Rule 29.4.

For eligible CDG projects not participating in the CDG Net Crediting Program as specified in Rule 29.4, the LSRV Component will be determined for each satellite by multiplying the project's applicable LSRV Component rate (\$/kW-mo.) by the satellite's allocation percentage in effect for the billing period as provided by the CDG project sponsor. The LSRV Component associated with any Unallocated Satellite Percentage will be banked for later distribution by the CDG project sponsor as specified in Rule 40.2.5.

## LSRV Call Events:

- The Company will call LSRV Call Events at least 21 hours in advance of the start of the LSRV Call Event.
- ii. Each LSRV Call Event will be between one (1) hour and four (4) hours in duration.
- iii. LSRV Call Events will generally be within the hours of 2:00 pm to 7:00 pm on non-holiday weekdays between June 24 and September 15 inclusive. The Company reserves the right to call LSRV Call Events outside of those hours if system needs warrant.
- iv. The Company reserves the right to combine LSRV areas into up to four (4) LSRV groups with different four (4)-hour call windows, each of which may be called independently based on subsystem load conditions.
- v. The Company will call a minimum of ten (10) LSRV Call Events per year for each LSRV area or group but may issue more depending on system needs. Compensation level for all calls will remain at the same level regardless of frequency.

Cancelled by 2 Rev. Leaf No. 220.6.1 Effective 03/31/2022