Status: CANCELLED Received: 09/02/2020 Effective Date: 02/01/2021

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Initial Effective Date: January 1, 2021

Leaf No. 204.2

Revision: 6

Superseding Revision: 5

SERVICE CLASSIFICATION NO. 8

LARGE GENERAL SERVICE – TIME-OF-USE RATE

SPECIAL PROVISIONS (Cont'd)

12. Wind Electric Service Option

This option is for a customer qualifying for the Wind Electric Service Option pursuant to General Information Section 13 of this Schedule and taking service under S.C. No. 8 - TOU. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

13. Electric Hybrid Generating System Option

This Option is for a customer qualifying for the Electric Hybrid Generating System Option pursuant to General Information Section 17 of this Schedule and taking service under S.C. No. 8.

14. Solar Non-Residential Electric Generating System Option

This option is for a customer qualifying for the Solar Non-Residential Electric Generating System Option pursuant to General information Section 15 of this Schedule, and taking service under S.C. No. 8. If electricity (kWh) supplied by the customer to the Corporation is not metered for the time-differentiated periods, an allocation to each TOU period shall be done according to allocation factors as described herein. 40% of the excess electricity (kWh) supplied by the customer shall be considered On-Peak. 60% of the excess electricity (kWh) shall be considered Off-Peak.

15. Fuel Cell Electric Service Option

This option is for a customer qualifying for the Fuel Cell Service Option pursuant to General Information Section 19 of this Schedule and taking service under S.C. No. 8.

16. Micro-Hydroelectric Service Option

This Option is for a customer qualifying for the Micro-Hydroelectric Service Option pursuant to General Information Section 20 of this Schedule and taking service under S.C. No. 8.

17. Community Distributed Generation Service Option

This Option is for a customer qualifying for the Community Distributed Generation Service Option pursuant to General Information Section 23 of this Schedule and taking service under S.C. No. 8.

18. New York Power Authority ("NYPA") Program to Contribute to Existing Economic Development Customers and Serve New Governmental Entities

Participants in the NYPA Program shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge (Non-Bypassable Charge), Bill Issuance Charges, if applicable, in accordance with the standard ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Rate Adjustment Mechanism in accordance with the standard ESS rates for this Service Classification.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York