

PSC No: 19 - Electricity  
Rochester Gas and Electric Corporation  
Initial Effective Date: December 1, 2020  
Issued in Compliance with Order in Case No. 18-E-0130, dated September 17, 2020.

Leaf No. 160.40.3  
Revision: 0  
Superseding Revision:

#### GENERAL INFORMATION

31. Term and Auto- Dynamic Load Management Programs  
B. Definitions (Cont'd)

Definitions applicable to Term-DLM only

“Contracted Hours” refers to the four-hour period within a weekday, Monday through Friday during the Capability Period, excluding federal holidays, during which the Direct Participant or Aggregator contracts to provide Load Relief in a Company Designated Area whenever the Company designates a Term-DLM Event. The Contracted Hours are established by the Company for each Company Designated Area based on individual Company Designated Area needs. The Contracted Hours for any S.C. No. 5 customer who exports power to the Company shall be the Contracted Hours established by the Company unless the Company assigns an alternate four-hour period.

“Renewable Generation” means behind-the-meter electric generating equipment that is not fossil-fueled and has no emissions associated with it.

C. Application and Terms of Service

1. A customer that takes service under one of the following Service Classification Nos. 1, 2, 3, 4, 5, 7, 8, 9, 10, 11 or 14, whether receiving electricity supply from the Company or an ESCO, including any NYPA Customer (“Direct Participant”), and to any Aggregator that meets the requirements of these Programs.
2. A customer taking service under this Rule shall enter into a Program Agreement with the Company. The ability to complete these Program Agreements is awarded based on an open, pay-as-bid, Request for Proposal (“RFP”) process which considers the price per kW offered, the quantity of proposed load relief, the network the load relief shall be provided in, and the program the applicant is applying for. All bids shall be for single Aggregations (including sub-Aggregations) and shall be considered at the Aggregation level
3. A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 50 kW of Load Relief.
4. Load Relief of an Aggregator shall be measured on a portfolio basis by Aggregation.
5. A single CBL Verification Methodology shall be used for each Customer account to assess both energy (kWh) and demand (kW) Load Relief.
6. A Direct Participant or Aggregator may change the CBL Verification Methodology or kW of pledged Load Relief for the upcoming Capability Period provided the request is received prior to commencing participation for that Capability Period.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York