

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in Compliance with Order in Case No. 18-E-0130, dated September 17, 2020.

Leaf No. 160.40.4
Revision: 0
Superseding Revision:

GENERAL INFORMATION

31. Term and Auto- Dynamic Load Management Programs

C. Application and Terms of Service (Cont'd)

7. If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under this Program, the application must state generator information, including the unit's serial number, nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich burn), a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, or whether it has a NOx emission level of no more than 2.96 lb/MWh. If the generating equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer, or a diesel-fired engine of model year vintage 2000 or newer, written certification by a professional engineer must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.
8. A customer that participates in Net Energy Metering, as identified in in PSL Section 66-j or PSL Section 66-l, or Phase One NEM (as defined in Rule 26.A) is not eligible to participate in these Programs. However, a customer that is participating in Rule 26.B., Value Stack and qualifies for DRV and/or LSRV of the Value Stack compensation is permitted to participate in these Programs in lieu of receiving the DRV and/or LSRV compensation
9. A Direct Participant/Aggregator that qualifies to participate in the Term DLM Program may be eligible to simultaneously participate in the Dynamic Load Relief Program, however, the Direct Participant/Aggregator shall not participate in the Commercial System Relief Program or the Auto-Dynamic Load Management Program at the same time.
10. A Direct Participant/Aggregator that qualifies to participate in the Auto DLM Program shall not be eligible to participate in the Dynamic Load Relief Program, or the Commercial System Relief Program or the Term DLM Program.

D. Event Notification by the Company

1. Under Term-DLM:
 - a. The Company shall call a Term-DLM Event or Test Event on not less than two hours' advanced notice.
 - b. A Term-DLM Event or Test Event shall not be called unless an Advisory was issued at least 21 hours in advance.
2. Under Auto-DLM:

The Company shall call an Auto-DLM Event or Test Event on not less than ten minutes' advanced notice.

E. Payment

1. The Company shall make Reservation Payments to a Direct Participant or Aggregator at the conclusion of each Capability Period in which the Direct Participant or Aggregator is enrolled under Term- or Auto-DLM. The Reservation Payment is equal to the applicable Reservation Payment Rate per kW multiplied by the Direct Participant or Aggregator's kW of Portfolio Quantity multiplied by the Performance Factor (as described in the Program Agreement). Reservation Payments to Aggregators or Direct Participants are determined per Aggregation based on the Aggregator's kW of Portfolio Quantity in that Aggregation. Details regarding the calculation of Reservation Payments are specified in the Program Agreement.
2. The Company shall make Performance Payments, as applicable, to a Direct Participant or Aggregator. The payment calculation method is described in the Program Agreement.