

PSC No: 19 - Electricity
Rochester Gas and Electric Corporation
Initial Effective Date: December 1, 2020
Issued in Compliance with Order in Case No. 18-E-0130, dated September 17, 2020.

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Superseding Revision:

GENERAL INFORMATION

31. Term and Auto- Dynamic Load Management Programs

A. Programs

1. Term Dynamic Load Management Program ("Term DLM" Program)
A customer that qualifies to participate in the Term DLM Program shall provide load relief of at least 50 kW during the Capability period and as further required herein. The Term DLM Program shall be available throughout the Company's service territory.
2. Auto-Dynamic Load Management Program ("Auto DLM" Program)
A customer that qualifies to participate in the Auto DLM Program shall provide load relief on not less than 10 minutes advance notice for the following conditions: (1) as a contingency program to prevent or mitigate critical situations on the utility's electric grid; or (2) for peak shaving purposes using the same activation criteria as for Term-DLM. The Auto DLM Program shall be offered in locations as specified by the Company.

B. Definitions

Applicable to Both Programs

"Advisory" refers to the Company's notice that the Company's day-ahead forecasted load level reaches a Company specified percent of its forecasted summer system-wide peak. Day-ahead and summer peak forecast information for the system will be posted to the Company's website.

"Aggregation" means either a Sub-aggregation or all customers represented by an Aggregator within a Network if there are no Sub-aggregations for that Aggregator within that Network.

"Aggregator" refers to a party other than the Company that represents and aggregates the load of Customers who collectively have a Load Relief potential of 50 kW or greater under Term- or Auto-DLM and that is responsible for the actions of the Customers it represents, including performance and, as applicable, repayments to the Company.

"Capability Period" The period during which the Company can request Load Relief. The Capability Period from May 1 through September 30.

"CBL" Customer baseline load as calculated under the Company's Customer Baseline Load methodology, using either the weather-sensitive adjustment option (the "weather adjusted CBL") or the average-day CBL. The Customer Baseline Load methodology shall be described in the Company's baseline operating procedure, which shall be published on the Company's website.

"CBL Verification Methodology" The methodology used by the Company to verify the actual Load Relief provided (kW and kWh) during each hour of each designated Load Relief Period and Test.

Actual load levels are compared to the customer baseline loads to verify whether the Direct Participant or Aggregator provided the kW of contracted Load Relief; provided, however, that the Company may estimate the data pursuant to the Company's operating procedure if data is not available for all intervals. When the weather-adjusted CBL methodology is used and the calculated weather adjustment falls outside of the Company defined ranges (i.e., the Company deems the weather to be atypical on the day of a Load Relief Period or Test when compared to the baseline period), the Company may review and revise a participant's baseline based on the Customer's historical load data. When the weather-adjusted CBL methodology is used, the Company, at its own discretion, may select alternate hours for the adjustment period to calculate the weather adjustment in order to accurately reflect the customer's typical usage.