

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION

INITIAL EFFECTIVE DATE: December 1, 2020

STAMPS: Issued in Compliance with Order issued September 17, 2020 in Case 18-E-0130.

LEAF: 263.32

REVISION: 0

SUPERSEDING REVISION:

65. Term- and Auto-Dynamic Load Management Programs (continued)

65.3.5 If a Direct Participant or Aggregator requests to operate Electric Generating Equipment for Load Relief purposes under these Programs, the offer for Load Relief must state generator information, including the unit's nameplate rating, manufacturer, date of manufacture, fuel type or energy source, the kW enrolled using this equipment, and identification as to whether the unit incorporates three-way catalyst emission controls (natural gas-fired rich-burn engine), a natural gas lean-burn engine of model year vintage 2000 or newer. Diesel-fired generators are excluded from participating in these Programs.

65.3.5.1 If the Electric Generating Equipment has a NOx emission level of no more than 2.96 lb/MWh, but is not natural gas-fired rich-burn generating equipment that incorporates three-way catalyst emission controls, a natural gas lean-burn engine of model year vintage 2000 or newer written certification by a professional engineer registered in the State of New York must be attached to the application attesting to the accuracy of all generation-related information contained in the application, including the NOx emission level.

65.3.5.2 A copy of the required New York State Department of Environmental Conservation ("DEC") permit or registration must be included with the application or provided to the Company within seven days of applying for participation in these Programs. If the permit or registration has not yet been issued, a copy of the application to the DEC for the required permit or registration may instead be submitted; provided, however, that a copy of the actual DEC permit or registration must be submitted before commencing service under this Program.

65.3.5.3 By proposing service under these Programs, Direct Participants and Aggregators (on behalf of their customers) agree to permit the Company to provide information regarding the Electric Generating Equipment to the DEC for its review, subject to the DEC's agreement to keep this information confidential.

65.3.5.4 Participants enrolled in a NYISO market-based program offered by the Company, NYPA, or other entity, must provide the Company with their NYISO generator identification number, subject to entering into a confidentiality agreement with the Company, and give the Company the ability to view their market participation activity. This information will be used to verify the times of participation in these other programs to prevent double-payment during concurrent events.

65.3.6 Direct Participants and Aggregators must meet the metering requirements specified in Rule 65.4 of these Programs.

65.4 Metering

65.4.1 All electricity load measurement for these Programs shall utilize the Company's interval-based meter at the customers' premises. The customer is responsible for paying the metering and installation costs. The metering and installation costs are available from Company representatives.

65.4.2 Metering communications are necessary for program administration. Where meter reading communications must be installed, the Company shall provide the necessary communications equipment to the customer's meter which records the electric requirements delivered to the customer's premise. The customer agrees to pay the Company an Incremental Customer Charge in the amount of \$12.42 per month to cover the incremental cost of metering communications.

65.4.3 The customer shall be responsible for all metering and communication devices and associated costs as prescribed above and in accordance with Rule 25 of the Tariff.