

PSC NO: 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: DECEMBER 1, 2020

LEAF: 219.1
REVISION: 1
SUPERSEDING REVISION: 0

STAMPS: Issued in Compliance with Order in Case 18-E-0130 issued September 17, 2020.

GENERAL INFORMATION

40. VALUE OF DISTRIBUTION ENERGY RESOURCES (VDER) (Continued)

40.1.7 Excluding mass market on-site projects, all other projects compensated under Phase One NEM must be equipped with interval meters in accordance with Rule No. 25 – Meter, capable of recording net hourly consumption and injection. The Customer-Generator will be responsible for the cost of such interval meters. For RNM and CDG projects, interval meters must be installed by the time of interconnection. For large on-site projects, where an insufficient meter may already be present, the required metering should be installed by a date mutually agreed upon by the customer and the Company.

40.1.8 Mass market customers served under Phase One NEM that opt in to the VDER Value Stack tariff must have an interval meter installed before the VDER Value Stack compensation can be received. Such mass market customers will be responsible for the cost of such interval meters in accordance with Rule No. 25 - Meters.

40.1.9 Mass market on-site projects subject to Phase One NEM compensation will be permitted to pair on-site energy storage with the eligible generating equipment under PSL Sections 66-j and 66-l and remain eligible under Phase One NEM. However, customers that wish to pair energy storage with a RNM, large on-site, or CDG project will be required to receive compensation based on the VDER Value Stack tariff.

40.1.10 The compensation methodology should be determined at the time that a project pays 25% of its interconnection costs or at the time the Standard Interconnection Contract is executed if no such payment is required. However, projects electing compensation under Phase One NEM will be provided a one-time, irrevocable opt in to the VDER Value Stack tariff. Changes in project ownership, as well as subscription changes for CDG projects, are not a basis for seeking a change in a project's compensation methodology.

40.1.11 Once the compensation term under Phase One NEM ends, projects still in operation and interjecting energy onto the Company's electric system will be compensated under the tariff then in effect.

40.1.12 Projects compensated under Phase One NEM are ineligible to participate in the Company's Term-DLM Program or Auto-DLM Program.