Status: CANCELLED Received: 11/30/2020 Effective Date: 12/01/2020

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Revision: 25

Initial Effective Date: December 1, 2020

Superseding Revision: 23

Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

SERVICE CLASSIFICATION NO. 7

GENERAL SERVICE - 12 KW MINIMUM

APPLICABLE TO USE OF SERVICE FOR:

All purposes, in Entire Territory, by any customer with a billing demand of not less than 12 kW or whose consumption exceeds 3,000 kWh in each of four consecutive monthly billing periods.

CHARACTER OF SERVICE:

Continuous, Alternating Current - 60 cycle; voltage and phase at the Company's option, as available and appropriate for the customer's requirements.

SUPPLY SERVICE OPTIONS AVAILABLE TO CUSTOMERS:

Customers served under this Service Classification may select from two different Supply Service Options as described below. The Company shall offer a Retail Access rate choice and a Non-Retail Access rate choice.

The Retail Access choice (see below) is the ESCO Supply Service (ESS). The Non-Retail choice is the (see below) is the RG&E Supply Service (RSS).

The Company shall provide only delivery service for the Retail Access choice. Electricity supply is provided by an Energy Services Company ("ESCO").

The Company shall provide delivery service and commodity service for the Non-Retail Access choice.

1. ESCO Supply Service (ESS)

This Retail Access choice includes fixed components for the Company delivery service, a Transition Charge, as described in Section 12.B., and a Bill Issuance Charge. Customers that elect ESS and receive a Consolidated Bill shall not be subject to the Bill Issuance Charge. An Energy Service Services Company ("ESCO") provides Electric Power Supply to the customer. The Company provides the delivery service only.

RATE: (Per Meter, Per Month)

Delivery Charges:

| | Effective Date | | |
|----------------------------|----------------|-----------|-----------|
| | 12/01/20 | 05/01/21 | 05/01/22 |
| Customer Charge | \$88.77 | \$105.00 | \$120.00 |
| Delivery Demand Charge | \$17.50 | \$17.51 | \$17.71 |
| Energy Delivery Charge | | | |
| First 200 hrs use, per kWh | \$0.00665 | \$0.00532 | \$0.00425 |
| Energy Delivery Charge | | | |
| Over 200 hrs use, per kwh | \$0.00665 | \$0.00532 | \$0.00425 |

System Benefits Charge:

All kWh, per kWh

Per SBC Statement

Bill Issuance Charge (per bill): \$0.93, as described in Rule 11.F

Non-Bypassable Charge ("NBC"):

All kWh, per kWh

Per NBC Statement

Rate Adjustment Mechanism ("RAM"):

All kW, per kW Per RAM Statement, as described in Rule 24

Cancelled by 27 Rev. Leaf No. 190 Effective 11/01/2023 ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York