PSC No: 19 - Electricity Rochester Gas and Electric Corporation Initial Effective Date: December 1, 2020 Issued in compliance with Order in Case No. 19-E-0380, dated November 19, 2020.

## Leaf No. 193.1 Revision: 22 Superseding Revision: 20

## SERVICE CLASSIFICATION NO. 7 (Cont'd) GENERAL SERVICE - 12 KW MINIMUM

## SPECIAL PROVISIONS (Cont'd)

4. Economic Development Programs (Cont'd)

B) Reserved for Future Use

C) Excelsior Jobs Program (EJP)

Service taken under this Service Classification may be eligible for the rates and charges under the otherwise applicable standard service classification rates. For customers qualifying for the EJP, the Transition Charge and the Revenue Decoupling Mechanism ("RDM") Adjustment do not apply. For certain adjustments approved by the Commission, a separate credit shall be calculated and placed on the customer's bill. All customers shall be required to pay Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, and Revenue Adjustment Mechanism in accordance with the standard RSS or ESS rates for this Service Classification.

	Effective Date		
	12/01/20	05/01/21	05/01/22
Customer Charge	\$88.77	\$105.00	\$120.00
Demand Charge: All kW, per kW of billing			
demand	\$17.50	\$17.51	\$17.71
Delivery Charge			
First 200 hrs use, per kwh	\$0.00665	\$0.00532	\$0.00425
Over 200 hrs use, per kwh	\$0.00665	\$0.00532	\$0.00425

EJP customers shall be offered two supply service options and charged in accordance with their choice:

- 1. ESCO Supply Service
- 2. RG&E Supply Service