

PSC NO: 10 – Electricity  
Consolidated Edison Company of New York, Inc.  
Initial Effective Date: 04/01/2019

Leaf: 327.10  
Revision: 3  
Superseding Revision: 1

## GENERAL RULES

### 24. Service Classification Riders (Available on Request) – Continued

#### RIDER AA – SC 2 INNOVATIVE PRICING PILOT - Continued

##### G. Delivery Charges

##### **Rate I – 12 Noon to 8 PM Summer and Non-Summer On-Peak** Effective April 1, 2019

Customer Charge \$26.01 per month

Billable Demand Charge

Charges applicable for the months of June, July, August, and September

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	\$19.38 per kW
Off-Peak: All other hours of the week	\$7.53 per kW

Charges applicable for all other months

On-Peak: Weekdays, excluding holidays, 12 Noon to 8 PM	\$14.91 per kW
Off-Peak: All other hours of the week	\$7.53 per kW

Additional Delivery Charges and Adjustments, as specified in General Rule 26.

##### **Supply Charges**

Full Service Customers are subject to the supply and supply-related charges and adjustments specified in General Rule 25. Retail Access Customers are not subject to General Rule 25.

##### **Increase in Rates and Charges**

The rates and charges under this Rider are increased by the applicable percentage as explained in General Rule 30 and shown on the related Statement.

##### **Billable Demand**

For each day in a billing cycle, the maximum daily demand shall be calculated for each time period applicable to that day. The Billable Demands shall be determined by calculating the average of the three highest maximum daily demands occurring in each time period for the applicable billing period. All maximum daily demand values shall be established by calculating the highest integrated 60-minute demand ending in each day and being entirely comprised of intervals ending in the same time period (on-peak, off-peak).

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY