

PSC NO: 219 GAS
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: 04/01/19

LEAF: 90
REVISION: 7
SUPERSEDING REVISION: 6

STAMPS: Issued in compliance with order in Case No. 17-G-0239 dated March 15, 2018.

GENERAL INFORMATION

**16. SPECIAL SERVICES PERFORMED BY COMPANY FOR CUSTOMER AT A CHARGE:
(continued)**

- 16.3.2 The customer shall reimburse the Company the actual reasonable cost of providing demand pulse capability, including the cost of any required hardware and/or labor.
- 16.3.3 In accordance with Rule 16.3.1, the customer will be charged the Company's cost to remove or relocate any existing Company-supplied metering or other equipment that is necessary to accommodate the installation of demand pulse capability.
- 16.3.4 Except as otherwise provided in this Tariff, the Company will have sole responsibility for the installation, maintenance, testing, and removal of all customer-requested demand pulse capability owned by the Company.
 - 16.3.4.1 As provided for in Rule 16.3.2, the customer will be responsible for all costs incurred by the Company in the installation, operation and maintenance of any customer requested demand pulse capability.
 - 16.3.4.2 Except as otherwise provided in this Tariff, the Company will have sole control of all customer-requested demand pulse capability.
 - 16.3.4.3 Consumption data provided by demand pulses is raw data and is not equivalent to billing consumption, which is adjusted by the appropriate BTU zone factor.

**17. ADJUSTMENT OF RATES IN ACCORDANCE WITH CHANGES IN THE COST OF
PURCHASED GAS:**

- 17.1 Lost and Unaccounted for Gas ("LAUF") and Factor of Adjustment
 - 17.1.1 Effective September 1, 2018
 - 17.1.1.1 The Factor of Adjustment is set at 1.01539.
 - 17.1.1.2 The LAUF Target is set at 1.516%.
 - 17.1.1.3 The Dead Band Upper Limit is set at 2.516%.
 - 17.1.1.4 The Dead Band Lower Limit is set at 0.516%.

Issued By: John Bruckner, President, Syracuse, New York