

PSC NO: 10 – Electricity
Consolidated Edison Company of New York, Inc.
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Issued in compliance with Orders in Case 18-E-0397 dated 12/13/2018 and Case 18-E-0548 dated 02/07/2019

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GENERAL RULES

26. Additional Delivery Charges and Adjustments - Continued

26.1 Monthly Adjustment Clause - Continued

26.1.1 MAC Components - Continued

- (33) all program costs, as incurred, to be collected over a reasonable period of time, associated with the implementation of the Commercial System Relief Program (“CSRP”) under Rider T and the Connected Devices Pilot (“CDP”), as well as the Targeted Demand Side Management Program established in Case 09-E-0115, excluding Lost Reservation Payments made under CSRP. The amount recovered through the MAC will be equal to the total net program costs less the net program costs allocated for collection under the PASNY Rate Schedule. CSRP costs incurred on and after May 1, 2018 will be recovered through the Dynamic Load Management Surcharge;
- (34) the amount to be collected for Smart Grid Projects, as described in General Rule 26.1.4;
- (35) credit for any payments made by NYSERDA pursuant to a settlement agreement among the parties to *Indeck v. Paterson*, Index No. 5280-09, Supreme Court, Albany County;
- (36) credit for the Constellation settlement refund of \$15,134,400 plus any interest disbursement received from NYSERDA, pursuant to the Commission’s Order in Case 13-E-0232, issued September 20, 2013;
- (37) recovery of the 125 MW Energy Efficiency/Demand Reduction/Combined Heat and Power Program costs, pursuant to the Commission’s Orders in Case 12-E-0503, issued November 4, 2013 and September 15, 2016;
- (38) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period April 1, 2013 through December 31, 2013, net of the amount of PSEG wheeling charges reflected in rates during that period. The rates and charges recovered through the MAC will be equal to the total rates and charges less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Collections will commence March 2014 and will be made over a 10-month period;
- (39) all PJM OATT rates and charges associated with the 1,000 MW firm transmission service contracted with PJM that are applicable to the period commencing January 1, 2014, less the PJM OATT rates and charges collected under the PASNY Rate Schedule. Commencing March 2014, rates and charges will be collected monthly as incurred and will include an adjustment to recover over a three-month period rates and charges applicable to the period January and February 2014;
- (40) the commodity-related component of customer credits provided under the SC 1 Rate III price guarantee for plug-in electric vehicles and customer credits provided under the price guarantees of Rider Z, Rider AA, and Rider AB;

Issued by: Robert Hogle, Senior Vice President & Chief Financial Officer, New York, NY