

PSC NO: 12 – Electricity
Consolidated Edison Company of New York, Inc.
Initial Effective Date: 04/12/2019
Issued in compliance with order in Case 18-E-0130 dated 12/13/2018

Leaf: 26.3
Revision: 4
Superseding Revision: 2

PASNY DELIVERY SERVICE

Additional Delivery Charges and Adjustments - Continued

(H) Other Charges and Adjustments - Continued

(11) Value of Distributed Energy Resources (“VDER”) Cost Recovery

Charges will be applicable to service under this Rate Schedule to recover the allocation to PASNY of costs related to the following credits paid to Value Stack Customers served under Rider R of the Schedule for Electricity: (1) the Value Stack Capacity Component credit; (2) the Out of Market Environmental Component credit; (3) the Demand Reduction Value Component credit; and (4) the Locational System Relief Value Component credit. The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(12) Dynamic Load Management (“DLM”) Surcharge

A surcharge will be applicable to service under this Rate Schedule for each 12-month period commencing May 1, except the first year will commence on June 1, 2018 for 11 months, to recover the allocation to PASNY of program costs incurred on and after May 1, 2018, associated with the Direct Load Control (“DLC”) Program, the Commercial System Relief Program (“CSRP”), and the Distribution Load Relief Program (“DLRP”), net of Lost Reservation Payments made under the CSRP or DLRP. The monthly surcharge will be equal to one-twelfth, or one-eleventh for the first year, of the sum of the (a) annual forecasted program costs allocated to PASNY, based on the allocators used to develop the Company’s most recently filed embedded cost-of-service study, plus (b) prior period reconciliations, including interest calculated at the rate specified by the Public Service Commission for Customer Deposits, for the difference between actual DLC Program, CSRP, and DLRP costs required to be collected under this Rate Schedule and the forecasted program costs. DLRP and DLC Program costs will be allocated based on the PASNY primary distribution demand (D04) allocator, and the CSRP costs will be allocated based on the PASNY transmission demand (D03) allocator.

(13) Energy Storage Procurement Cost Recovery

As described in the Company’s Implementation Plan filed in Case 18-E-0130, a charge will be applicable under this Rate Schedule to recover PASNY’s allocation of costs, including implementation costs, incremental costs and carrying charges associated with the procurement of scheduling and dispatch rights of at least 300 MW from qualified energy storage systems, amortized over the life of the contract with each developer or seven years for costs not associated with a specific developer contract.

The amount to be recovered under this Rate Schedule will be based on the PASNY Allocation.

(14) Statement of Other Charges and Adjustments

The amount to be charged for each of the above items will be separately shown on the Statement of Other Charges and Adjustments (“OTH Statement”) filed with the Public Service Commission, apart from this Rate Schedule. Unless otherwise directed by the Commission, the Company will file OTH Statements no less than three days before their effective date.

For purposes of billing, all of the above items will be shown as one total amount under “Other Charges and Adjustments.”

Issued by: Robert Hoglund, Senior Vice President & Chief Financial Officer, New York, NY