

PSC NO. 220 ELECTRICITY
NIAGARA MOHAWK POWER CORPORATION
INITIAL EFFECTIVE DATE: MAY 1, 2019
STAMPS: Issued in Compliance with Order issued March 18, 2019 in Case 15-E-0189.

LEAF: 263.16
REVISION: 5
SUPERSEDING REVISION: 4

GENERAL INFORMATION

62. COMMERCIAL SYSTEM RELIEF PROGRAM

Purpose: The Commercial System Relief Program is being offered by the Company in response to the Commission's order in Case 14-E-0423. This Program will enable participating eligible customers to be compensated for reducing their load under certain conditions when called upon by the Company to do so.

62.1 Contracting for Commercial System Relief Program Service

Eligible customers must be served under Service Classification Nos. 1, 1C, 2, 3, 3A, 4, 7, and 12.. Customers must install interval metering in accordance with Rule 62.5 or have existing interval metering that conforms to the requirements of Rule 62.5 to participate in this Program.

There are two options under this Program through which a Direct Participant or Aggregator may participate to provide Load Relief during Load Relief Periods designated by the Company: 1) the Voluntary Participation Option and, 2) the Reservation Payment Option. This Program is applicable to Direct Participants and Aggregators who apply and are accepted by the Company under either the Voluntary Participation or Reservation Payment Option, during all Contracted Hours required whenever the Company designates Planned Events during the Capability Period. Direct Participants and Aggregators may also agree to voluntarily provide Load Relief if an Unplanned Event is called.

A Direct Participant must contract to provide at least 50 kW of Load Relief. An Aggregator must contract to provide at least 50 kW of Load Relief.

If other requirements for service under this Program are met, Electric Generating Equipment may be used to participate under this Program subject to the provisions set forth in Rule 62.3 below. The participating Direct Participant or Aggregator is responsible for determining that the operation of the Electric Generating Equipment under this Program will be in conformance with any governmental limitations on such operation.

Customers who take service under Rule 36 and Rule 37 are not eligible to participate in this Program.

62.2 Definitions - the following terms are defined for purposes of this Program only:

"Aggregator" refers to a party other than the Company that represents and aggregates the load of eligible customers who collectively have a Load Relief potential of 50 kW or greater and is responsible for the actions of the customers it represents, including performance and, as applicable, performance adjustments, penalties, and repayments to the Company.

"Capability Period" under this Program refers to the period during which the Company can request Load Relief. The Capability Period shall be from May 1 through September 30.

"CBL" means the customer baseline load as calculated under the Company's Customer Baseline Load methodology. The Customer Baseline Load methodology is described in the Company's baseline operating procedure, which is published on the Company's website. Customers or Aggregators may propose alternate CBL methodologies to the Company by December 1 each year, with specific details and documentation as to how the proposed calculation will be performed. The Company will review the process and methodology by January 1 of the subsequent year and notify the Customer or Aggregator if the proposed methodology is acceptable. Following acceptance, the proposed alternate CBL will be used for the Customers or Aggregators demand response calculations beginning May 1.

Issued by John Bruckner, President, Syracuse, NY