

PSC NO: 220 ELECTRICITY
 NIAGARA MOHAWK POWER CORPORATION
 INITIAL EFFECTIVE DATE: MAY 1, 2019
 REVISION:
 STAMPS: Issued in Compliance with Order in Case 17-E-0238 Issued April 24, 2019.

LEAF: 229.2.1
 REVISION: 0
 SUPERSEDING

GENERAL INFORMATION

46. SUPPLY SERVICE CHARGES (Continued)

46.3.3.1.2. SC2D-Special Provision P (Effective June 1, 2013), SC3 Special Provision L - Mandatory Hourly Pricing Customers, SC3 Special Provision N (Effective June 1, 2013), and Service Classification No. 3A Customers ("Hourly Priced Customers")

46.3.3.2 Supply Service Adjustment for Non-hourly Priced Customers - The reconciliation amount represented by the difference between actual monthly Electric Supply Costs and actual revenue billed through the ESCost pursuant to Rule 46.1 not otherwise recovered from customers through the LTC, NYPA Benefit, New Hedge Adjustment, Mass Market Adjustment and Supply Service Adjustment for Hourly Priced Customers and is applicable to all Non-hourly Priced Customers taking Electricity Supply Service from the Company.

46.3.3.2.1 Actual monthly Electricity Supply Costs shall be all costs incurred by the Company in providing electric supply to Non-hourly Priced Customers for an applicable service month. Electricity Supply Costs shall include the cost incurred under Legacy Contracts, New Hedges, NYPA R&D Contracts, Value Stack Energy Component credits determined in accordance with Rule 40.2.3, and for electricity purchased from NYISO in the Day Ahead and Real Time market, and shall include the cost of capacity and ancillary services and other supply related costs assessed to the Company

46.3.3.2.2 The actual monthly Electricity Supply Costs as specified in 46.3.3.2.1, shall be adjusted by the following:

46.3.3.2.2.1 Actual amount of the net market value associated with i) Legacy Contracts assessed through the LTC pursuant to Rule 46.2, ii) NYPA R&D Contracts assessed through the NYPA Benefit factor pursuant to Rule 46.2.6, and iii) New Hedges assessed through the New Hedge Adjustment factor pursuant to Rule 46.3.1; and

46.3.3.2.2.2 The Mass Market Adjustment determined pursuant to Rule 46.3.2; and the Supply Service Adjustment for Hourly Priced Customers pursuant to Rule 46.3.3.1; and any reconciliation balance from prior periods determined pursuant to Rule 46.3.3.2.4 below.

46.3.3.2.3 The Supply Service Adjustment factor for Non-hourly Priced Customers shall be calculated monthly as the amount determined in accordance with Rules 46.3.3.2.1 and 46.3.3.2.2, plus any over/under collection determined in Rule 46.3.3.2.4, divided by the forecasted kWh sales for the applicable month to the customers listed above receiving Electricity Supply Service from the Company.

46.3.3.2.4 The Supply Service Adjustment for Non-hourly Priced Customers shall be subject to reconciliation in which the reconciliation amount determined in accordance with Rules 46.3.3.2.1 and 46.3.3.2.2 shall be compared to the actual revenue billed by the Supply Service Adjustment factor for the applicable month. Any reconciliation balance, whether positive or negative, attributed to mass market customers shall be included in the adjustment of subsequent periods pursuant to Rule 46.3.4.