

PSC No: 120 - Electricity  
New York State Electric & Gas Corporation  
Initial Effective Date: June 19, 2019

Leaf No. 117.8  
Revision: 20  
Superseding Revision: 19

## GENERAL INFORMATION

### 25. Supply Service Options: (cont'd.)

#### I. Supply Service Options (cont'd.)

##### B. Transition Charge

##### Components of the Transition Charge:

The Transition Charge, as shown on a customer's bill, shall be the sum of the following components. Each component shall identify if the costs are recovered on a volumetric basis or on a demand-billed basis. The Company shall file a Statement for each component with the Public Service Commission.

##### 1. Non-Bypassable Charge ("NBC")

The NBC is a per kWh charge that shall recover specific generation and purchased power-related costs net of credits for the value of generation and purchased power controlled by the Company.

- a) The costs associated with the NBC shall be allocated as described here and collected by all customers taking electric delivery service. Listed below are the costs associated with the NBC which will be collected by service classifications as follows:
  - i. market value of the Company's owned hydro plant output at the generation source;
  - ii. net market value of the purchased power contracts of the NUG and NYPA resources (market value of the purchased power contract costs determined at the generation source less the contract costs);
  - iii. monthly payments received by the Company from NYPA under the Recharge New York Residential Consumer Discount Program (New York Public Authorities Law § 1005(13-b));
  - iv. Any Public Service Commission approved adjustments;
  - v. Any over- or under- collections from reconciliation of the Residential Agricultural Discount, as set forth in Rule 33.2.B, shall be included in a subsequent monthly NBC for the residential customer classes. Application of the Residential Agricultural Discount reconciliation amounts to the NBC shall not cause the NBC to reduce the delivery bill to less than zero.
  - vi. costs associated with the Demand Response Programs available pursuant to Rules 34, 35, or 36;
  - vii. all actual transmission wheeling expenses; certain actual wholesale transmission-related revenues (A \$54.3 million estimate of transmission revenues was included in the delivery revenue requirements calculated in Case No. 09-E-0715. Any difference between the actual amount of transmission revenues and the \$54.3 million embedded in base delivery rates, calculated on a historical monthly average basis, shall be captured in the NBC).
  - viii. Credits provided to customers receiving the Standby Reliability Credit, as set forth in Service Classification 11, Special Provision (f), will be recovered through the NBC.
  - ix. Credits provided to residential customers pursuant to Service Classification No. 8 Special Provision (p)(3) Price Guarantee, shall be recovered through the NBC applicable to S.C. 1, 8, and 12.
  - x. Effective December 1, 2011, pursuant to the Order in Case 01-E-0011, issued and effective October 26, 2001, the purchased power contract with the new owner of the nuclear generating plant previously co-owned by the Company shall convert to a Revenue Sharing Agreement (RSA).

Any applicable payments received under the RSA for a contract quarter shall be refunded to customers beginning in the calendar month following the month in which the payment is received. Such payments shall be refunded to customers over three consecutive months.

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Binghamton, New York