Received: 05/20/2019 Status: CANCELLED Effective Date: 12/01/2020

PSC No: 19 - Electricity

Rochester Gas and Electric Corporation

Leaf No. 199.3

Revision: 9

Initial Effective Date: June 19, 2019 Superseding Revision: 8

SERVICE CLASSIFICATION NO. 8 (Cont'd)

LARGE GENERAL SERVICE TIME -OF-USE RATE (Cont'd)

SPECIAL PROVISIONS: (Cont'd)

5. Economic Development Programs (Cont'd):

C) Excelsior Jobs Program (EJP) (Cont'd)

	Effective Date
	04/01/20
Customer Charge: (per month)	
Secondary	\$1,138.00
Primary	\$1,431.00
Sub Transmission-Industrial	\$2,646.00
Sub Transmission-Commercial	\$2,535.00
Transmission	\$3,703.73
Demand Charge: All kW, per kW of billing	
demand	
Secondary	\$15.16
Primary	\$15.25
Sub Transmission-Industrial	\$9.91
Sub Transmission-Commercial	\$10.52
Transmission	\$9.64

For a customer qualifying for the EJP program and taking Substation service, such customer shall be subject to the otherwise applicable standard service classification rates, including the Transition Charge, Commodity, Merchant Function, and Bill Issuance Charges, if applicable, in accordance with the standard RSS or ESS rates for this Service Classification. All customers are also required to pay the System Benefits Charges, Reliability Support Services Surcharge, Rate Adjustment Mechanism, and Reactive Charges in accordance with the standard RSS or ESS rates for this Service Classification. Qualifying load shall be exempt from the Revenue Decoupling Mechanism (RDM).

	Effective Date
	04/01/20
Customer Charge: (per month)	
Substation	\$2,462.00
Demand Charge:	
All kW, per kW of billing demand	
Substation	\$9.23

ISSUED BY: Joseph J. Syta, Vice President, Controller and Treasurer, Rochester, New York